KOLAR Document ID: 1405309

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:		Spot Description:				
Address 1:	'					
Address 2:		Feet from				
City:	+	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
Contact Person:	Footage					
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:				
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	asing Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to be the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 45039

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DUX 430	316-524-1225	./ 1		
				5.0 51. 1115	DATE TEL		20 18
IS AUTHOR	IZED BY:	Poor	Port	(NAME OF CUSTOMER)			
Address						State	
To Treat Wel	l Lease <u>SV</u>	Richard !	Peck	Well No	Customer	Order No	
Sec. Twp.				_ County Cowley	<u></u>	State 👗	
not to be held implied, and no treatment is pa our invoicing d	liable for any da prepresentations yable. There wil epartment in acc	mage that may accrue s have been relied on, a Il be no discount allowe cordance with latest pul	is agreed that C in connection wi as to what may b d subsequent to blished price sch	opeland Acid Service is to se th said service or treatment. te the results or effect of the such date. 6% interest will be	rvice or treat at owners risk Copeland Acid Service has servicing or treating said wo be charged after 60 days. To	, the hereinbefore s made no repres ell. The consider	e mentioned well and is sentation, expressed or ration of said service or
	UST BE SIGNED IS COMMENCED)			Ву		
	T		vveii Owner	or Operator		Agent	
CODE	QUANTITY			DESCRIPTION		UNIT COST	AMOUNT
	1	Purp ch	In for a	Alem Job			660 =
	125xc	~ CeD-40-5	120 Poz	1918			1343
	100#	Cotter Hal	1º 6 M	P 12			40 00
	9250	Pingrach	Mitery	split 6 wells			6000
		`	V				
1							
		15		M 18675 115 115 115 115 115 115 115 115 115 1			
	125-30)	Bulk Charge	25/ Quela				157. 95
	12235	Bulk Truck Miles	2,10/	~ \			542 75
	777		License Fee o	nik	Gallons		373
		Flocess	License ree c	ni	TOTAL BILLING		
manner (hat the above under the dire Representativ	ection, supervision	n accepted a and control of	nd used; that the above of the owner, operator o	e service was performe or his agent, whose sig	ed in a good a gnature appea	and workmanlike ars below.
Station	13ukt	Ten	-		Well Owner, Operato	or or Agent	
Remarks_	Phy	ON 1773		NET 30 DAYS		to to the same and the	
	2						



TREATMENT REPORT

Acid Stage No. RJ

Date 2918 District F. O. No. Company Well Name & No. Location County State Casing: Size Type & Wt. Perf. to Formation: Perf. to				Set at	Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Flush Bbl. /Gal. Treated from ft. to ft. No. ft. from ft. to ft. No. ft.				
				to	Actual Volume of Oil/Was	er to Load Hole:	Bbl./Gul.		
				. Bottom atft.	Pump Trucks, No. Used: t	std. 323 80.	Twin		
				ft. toft.			13 /		
				ft.	5 15 15		Set atft.		
				tt.					
				B. toft.	227	11	60-40-3°Z.		
Company R	Unit to the same of the same o	e	T	ı	Treater H	M			
a.m p.m.	Tubing	Casing	Total Fluid Pumped		ŔI	MARKS			
10:00		ASD	2 BR) 2 HBP	Port Sine Port S	Lest loc.	Al cond la	Sluzza W 1000 Holk		
: : : : : : : : : : : : : : : : : : : :									
:									