Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Layton A	Depth to Top: 2295	Bottom: 2298	T.D. 2308
	Depth to Top:	Bottom:	T.D.
	Depth to Top:	Bottom:	T.D.

API No. 15 - 15-035-19480-00-00
Spot Description:
_ - SE - SW - SE Sec. 26 Twp. 31 S. R. 5 ☑ East ☐ West
330 Feet from ☐ North / ☑ South Line of Section
1650 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Cowley
Lease Name: SU-STABECK Well #: 7
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 02/09/2018
Plugging Completed: 02/09/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	208	0
		Production	4.5	2306	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 2240'. Dump bailed 2 sax common cement on top of plug. Perforate 260-261'. Run tubing to 260' and circulate 145 sax 60/40 poz 2% gel to surface. Job complete.
Total cement - 147 sax

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service, LLC
Address 1: PO BOX 438 Address 2:
City: HAYSVILLE State: KS Zip: 67060 + _ _ _ _
Phone: (316) 524-1225
Name of Party Responsible for Plugging Fees: Bear Petroleum LLC
State of Kansas County, Sedgwick , ss.
R. A. (Dick) Schremmer *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND
Acid & Cement

FIELD ORDER № C 45040

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Feb. 9 20 18

IS AUTHORIZED BY: Beck Prod
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Stabeck Well No. 7 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for Ply Job		650.00
	145 sk	60-40-2 Poz @ 10.75/sk		1558.75
	50#	Hulls @ 40¢/lb		20.00
	92 mile	Split 4 wells @ 4.00/mile		60.00
	145 sk	Bulk Charge @ 1.25/sack		181.25
	573.62	Bulk Truck Miles @ 1.10/ton mile		630.98
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Ply out 2:15

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. RT

Date 4-9-2015 District Burrton F. O. No.
Company Bear Pet
Well Name & No. Stebek #7
Location Field
County Cowley State Ks

Casing: Size Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: 5 (Bbl./Gal.)

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 322 TT 131
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 145 sacks 60-40-2% Poz
50# Hulls Gals. lb.

Company Representative Treater

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
1:30				Rig up Review JSA Rig going in with Crew
:				Pull well dead on 2 Jts Drift off
:				Rig up tie on 4½ Start Water
:		50#	5 BBL	Break circ on 8⅝ 3½ BPM @ 50#
:			10 BBL	Shut down Tone Wire line truck down & move out.
:			0	Rig up to Pump cement
1:50			0	Start mixing slurry down hole (fresh slurry)
:			10 BBL	Circ on 8⅝ Slowly down a little add 50# Hulls.
:			16 BBL	Back to full returns on 8⅝
2:15			27 BBL	145 sacks away good cmt @ 4½ & 8⅝
:				Shut down wash up Clean up Last Load
2:45				
:				
:				
:				Rig out 2:15