

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

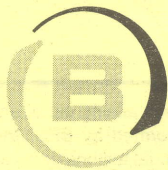
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTM1132
FIELD SERVICE TICKET
1718 16517 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3/20/18 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Globe Operating Inc.		LEASE: CDK Holdings		WELL NO. 1					
ADDRESS		COUNTY: Stafford		STATE: KS					
CITY STATE		SERVICE CREW: Scott, M. Graham							
AUTHORIZED BY: Richard Stalup		JOB TYPE: Plug to Abandon 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27465	1					ARRIVED AT JOB	3/20/18	AM	11:45
19918	.5					START OPERATION	3/20/18	AM	12:30
						FINISH OPERATION	3/20/18	AM	4:30
						RELEASED	3/20/18	AM	4:45
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 POZ	SK	220		2640.00	
CC102	Celloflake	lb	56		207.20	
CC200	Cement Gel	lb	380		95.00	
E100	Unit Mileage Charge Pickup	MI	30		135.00	
E101	Heavy Equipment Mileage	MI	60		450.00	
E113	Prop & Bulk Delivery	TM	285		712.50	
CE204	Depth Charge 3001-410001	lbs	1		2160.00	
CE240	Blending & Mixing Service	SK	220		308.00	
5003	Service Supervisor	EA	1		175.00	
					SUB TOTAL	6882.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3647.83

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Globe Operating</i>		Lease No.		Date <i>3/20/15</i>	
Lease <i>CDK Holdings</i>		Well # <i>1</i>		County <i>Stoddard</i>	
Field Order # <i>16517</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	State <i>KS</i>	
Type Job <i>Plug to Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							5 Min.
Depth	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Richard Stakeup</i>		Station Manager <i>Kevin Westerman</i>		Treater <i>Scott Craves</i>	
Service Units	<i>6817</i>	<i>77163</i>	<i>19899</i>	<i>19918</i>	
Driver Names	<i>Scott</i>	<i>Marian</i>	<i>Mello</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:45</i>					<i>On location Safety Meeting Piped</i>
<i>12:35</i>	<i>450</i>			<i>4.6</i>	<i>Pump 1120 Speed 4284'</i>
<i>12:39</i>	<i>400</i>		<i>15</i>	<i>4.6</i>	<i>Start cement 50SKS 60/40 R2</i>
<i>12:41</i>	<i>250</i>		<i>12.73</i>	<i>4.6</i>	<i>Start displacement</i>
<i>12:53</i>	<i>0</i>		<i>5.7</i>	<i>0</i>	<i>Start down 950'</i>
<i>2:21</i>	<i>350</i>		<i>10</i>	<i>4.5</i>	<i>Pump 1120 Speed</i>
<i>2:24</i>	<i>350</i>		<i>10.73</i>	<i>4.5</i>	<i>Start cement 50SKS 60/40 R2</i>
<i>2:27</i>	<i>250</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>2:30</i>	<i>0</i>		<i>9.7</i>	<i>0</i>	<i>Start Down 440'</i>
<i>2:43</i>	<i>250</i>			<i>4.5</i>	<i>Pump 1120 Speed</i>
<i>2:45</i>	<i>275</i>		<i>7</i>	<i>4.5</i>	<i>Start cement 50SKS 60/40 R2</i>
<i>2:49</i>	<i>175</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>2:50</i>	<i>0</i>		<i>2.6</i>	<i>0</i>	<i>Start down 60'</i>
<i>3:11</i>	<i>0</i>			<i>2.5</i>	<i>Start cement</i>
<i>3:15</i>	<i>0</i>		<i>5.2</i>	<i>0</i>	<i>Start down circulated</i>
<i>3:55</i>	<i>0</i>		<i>7.7</i>	<i>3</i>	<i>Plug Port hole 30SKS 60/40</i>
<i>4:00</i>	<i>0</i>		<i>5.1</i>	<i>3</i>	<i>Plug Mouse hole 20SKS 60/40</i>
<i>4:10</i>					<i>Washup Equipment Job Complete</i>