KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

| | | | | API No. 15- | | | | | | | | | | | | | | | |
|---|--|--|--|--|-------------|---|-------------------------------|------|---------------|---------------------------|---------|--|--|--|----------------|--|---------------|------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Se | c T | wp S. R | | E W | | | | | | | | | | |
| Address 2: | | | | | | | feet from N | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | | | | OG wsw | | |
| | | | | | | | | | | Field Contact Person Phor | ne:() | | | | | | ENHR Permi | t #: | |
| | | | | | | | | | | | · · · · | | | | rage Permit #: | | Date Shut-In: | | |
| | | | | Spuu Dale. | | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | ite | Liner | | Tubing | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| | | How D | etermined? | | | | Da | ite: | | | | | | | | | | | |
| Casing Fluid Level from Si | Inace: | | | | | | | | | | | | | | | | | | |
| | | | ement, | | w / | | acks of cement. Da | ate: | | | | | | | | | | | |
| Casing Squeeze(s): | to w / | sacks of c | cement, | | w / | | acks of cement. Da | ate: | | | | | | | | | | | |
| Casing Squeeze(s):(to, | b) to (bottom) w / Gas Lease? Yes [| sacks of c | | to | | Sa | | | | | | | | | | | | | |
| Casing Squeeze(s):(to Do you have a valid Oil & 0 Depth and Type: Junk | b) to <u>(bottom)</u> w / Gas Lease? Yes in Hole at <u>(depth)</u> | sacks of c] No] Tools in Hole at | Ca | to sing Leaks: |]Yes 🗌 No 🛛 | sa | ng leak(s): | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to <u>(bottom)</u> w / Gas Lease? Yes (in Hole at <u>(depth)</u> T. I ALT. II Depth o | sacks of c] No] Tools in Hole at (deptf | Ca w / _ ŋ) | to sing Leaks: sacks | Yes No | sa Depth of casi Port Collar: | ng leak(s): | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to <u>(bottom)</u> w / Gas Lease? Yes (in Hole at <u>(depth)</u> T. I ALT. II Depth o | sacks of c] No] Tools in Hole at (deptf | Ca w / _ ŋ) | to sing Leaks: sacks | Yes No | sa Depth of casi Port Collar: | ng leak(s): | | | | | | | | | | | | |
| Casing Squeeze(s): | to w / Gas Lease? Yes in Hole at [T. I ALT. II Depth of Size: | Sacks of c No Tools in Hole at of: DV Tool:(depth | Ca w / _ w / _ Inch | to sing Leaks: sacks Set at: | Yes No | sa Depth of casi Port Collar: _ Feet | ng leak(s): | | | | | | | | | | | | |
| Casing Squeeze(s): | to w / Gas Lease? Yes in Hole at [T. I ALT. II Depth of Size: | Sacks of c No Tools in Hole at of: DV Tool:(depth | Ca w / _ w / _ Inch | to sing Leaks: sacks Set at: | Yes No | sa Depth of casi Port Collar: _ Feet | ng leak(s): | | | | | | | | | | | | |
| Casing Squeeze(s): | to w / Gas Lease? Yes : in Hole at [| Sacks of c No Tools in Hole at of: DV Tool:(depth | Ca w / _ w / _ Inch | to sing Leaks: sacks Set at: | Yes No | sa Depth of casi Port Collar: _ Feet | ng leak(s): w / (depth) | | | | | | | | | | | | |
| Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date: | b) to W / Gas Lease? Yes in Hole at [T. I ALT. II Depth of Size: Plug Back Formation | sacks of c | <u>رونان</u> Ca مراجع W / _ مراجع Inch | to sing Leaks: sacks Set at: Plug Back Metho | Yes No | sa Depth of casi Port Collar: Feet | ng leak(s): w / (depth) | | sack of cemen | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm Sale into one sale as and finds into one into the | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: Note of the state Image: | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here here the here here here here here | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

April 17, 2018

Zafar Ullah Atlas Operating LLC 15603 KUYKENDAHL, STE 200 HOUSTON, TX 77090-3655

Re: Temporary Abandonment API 15-055-22144-00-00 Garden City 26-19 NE/4 Sec.19-22S-33W Finney County, Kansas

Dear Zafar Ullah:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"