KOLAR Document ID: 1405630

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section			
City:				Feet from East / West Line of Section			
Contact Person:					Footages Calculated from Nearest Outside Section Corner:		
Phone: ()					NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)					by:(KCC District Agent's Name)		
Depth to Top: Bottom: T.D				Plugging Commenced:			
Depth to Top: Bottom: T.D							
Depth to	Top: Botto	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:			Name:				
Address 1:			Address 2:				
City:			;	State:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _			, SS.			
	•				Employee of Operator or	Operator on above described	
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

McPHERSON CONCRETE PRODUCTS

1462 17TH AVENUE McPHERSON, KS 67460 • (620) 241-1678



PLANT DATE ACCOUNT TRUCK DRIVER TICKET Weather 4/10/2018 ON RYAN 00044 CUSTOMER **DELIVERY ADDRESS** SEO CORE 16-HWY & 5th AVENUE PO BOX 386 GO NORTH ABOUT 100' TO GRAVEL ROAD ON THE SOUTH SIDE OF FENCE - GO WEST)) ALINA PURCHASE ORDER SALES ORDER TAX CREDIT SLUMP Temperature LOAD QTY. PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE AMOUNT 2.50 RMSLURY21 21SK SLURRY 2.50 2.50 \$192.00 \$480.00 1.00 RMSHOLO 1.00 SHORT LOAD CHARGE \$75.00 1.60 \$75.00 (chway Well 12 B 5 MINUTES PER YARD UNLOADING TIME. \$60.00 PER HOUR DEMURRAGE CHARGE. LEAVE PLANT ARRIVE JOB SITE START DISCHARGE SUBTOTAL FINISH DISCHARGE ARRIVE PLANT \$555.00 DISCOUNT WE MAKE DELIVERIES INSIDE CURB LINE AND ON PROPERTY AT CUSTOMERS RISK ONLY: AND ACCEPT NO RESPONSIBILITY FOR DAMAGE RESULTING IN THEREFROM. THESE MIXES HAVE BEEN DESIGNED TO A "CAUTION" SKIN AREAS THAT COME INTO CONTACT WITH TAX PORTLAND CEMENT OR MIXTURES CONTAINING PORT-SET CEMENT-WATER
RATIO TO WHICH WE
MUST ADHERE TO
GUARANTEE STRENGTH
IF YOU ADD WATER, YOU
THEREBY ASSUME
RESPONSIBILITY. 844 40 LAND CEMENT OF MIXTURES CONTAINING FORT-LAND CEMENT, EITHER DIRECTLY OR THROUGH SATU-RATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRI-TATION OR BURNS. IF CEMENT GETS IN THE EYE, RINSE IMMEDIATELY WITH WATER AND GET PROMPT MEDICAL TOTAL \$599.40 PREVIOUS TOTAL GRAND TOTAL ATTENTION. KEEP OUT OF REACH OF CHILDREN. Driver instructed to add gal. water Received Per order by: CLOUDY 32 39 VON RYAN RMSLURY21 21SK SLURRY Ordered 2.50 Delivered 2.50 1:23:4: 4/10/2018 Driver: 23 - VON RYAN Truck: 39 Ticket: 109014 4/10/2018 Mix ID: RMSLURY21 Mix Description: 21SK SLURRY Wat to Add Volume: WIC Ratio: 0.55 Drops: 1 1.00 Material Target Actual Status Moisture Material Target Actual Status RMCEMENT 4,935 LB 4,920 9 InTol RMWATER 325 Gal 324 Gaf InTol Batch Start 9:23:43 AM Batch End 9:26:09 AM CLOUDY. -Water in Truck: 0 gal GEO CORE REQUIRED FOR CERTIFIED CONCRETE Batch: 38072 Mix Design Corrected Mass per Volume: kg/m³(lb/yd³) FA _____; CA ____; Water ___ Certified Batcher No. RMCEMENT 1.974.00 RMWATER 130.00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-5 July 2014 Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: Midcontinent Fraction And Storage LLC.	License Number: 33471					
Operator Address: One Williams CNTR						
Contact Person: David Spahr	Phone Number: (620) 834 - 2149					
Permit Number (API No. if applicable):	Lease Name: Conway					
Source of Waste:	Well Number: 12B					
Emergency Pit Settling Pit Workover Pit Drilling Pit Burn Pit Haul-off Pit Steel Pit Spill / Escape Dike	Source Location (QQQQ): NE - SE - SW - SE Sec. 23 Twp. 19 R. 5 East West 600 Feet from North / South Line of Section 1544 Feet from East / West Line of Section GPS Location: Lat: 38.3783621 , Long: -97.8377760 (e.g. XXXXXXXXX) Datum: NAD27 NAD83 WGS84 County: Mcpherson					
No Waste to be Hauled: (If checked, provide an explanation as to why no waste was hauled in the Comments area.)						
Type of waste to be disposed: Fluid Soil Mud / Cuttings Other:						
Amount of waste: No. of loads Barrels	TonsYDS					
Destination of waste: Reserve Pit Haul Off Pit Disposal Well Lease Road Dike / Berm J Other:						
If waste is transferred to another reserve pit, is the lease active? Yes No						
Location of Waste Disposal:						
Destination Out of State: (If checked, provide the location of where the waste was hauled in the Comments area.)						
	Date of Waste Transfer:					
Operator Name:	License No.:					
Lease Name:	Sec Twp R East West					
Docket No./API No.:	County:					
Comments: Enz Farm Facility. KDHE Permit #S-LA110036 Federal Permit #KSR106038 SW14-19-5W Mcpherson Co.						
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.						
Date: 04/20/2018 Signature: David Warf Title: Agent						