KOLAR Document ID: 1405652

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

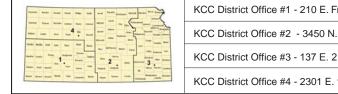
## **TEMPORARY ABANDON**

		RARY AB	,					blanks must be o	•	
se#				API No. 15  Spot Description:						
				feet from E / W Line of Section						
	State:	Zip:	+							
ail:				Lease Name	:		Well #:			
				Well Type: (check one)  Oil  Gas  OG  WSW  Other:						
				SWD Permit #: ENHR Permit #:						
n Phon	e:( )				age Permit #:					
							Date Shut-In:			
	Conductor	Surface	Pro	duction	Intermediate		Liner	Tubing		
	Conductor	Surface	FIC	duction	memediate	,	LINEI	Tubing		
(top)	rface:w/ tow/ (bottom) w/ Gas Lease? Yes	sack	s of cement,	(top) to	bottom) W /		sacks of cement. Date	e:		
_ Junk	in Hole at(depth)	J 100IS In ⊓ole at	(depth)	sing Leaks:	Yes INO De	eptn oi ca	sing leak(s):			
ALT	Г. I ALT. II Depth o	f: DV Tool:	(donth) W / _	sacks	of cement Po	ort Collar:	W /	sack of	cement	
	Size:						(dopan)			
	Plug Bac	k Depth:	I	Plug Back Metho	d:		-			
	Formation <sup>1</sup>	Top Formation Ba	ase		Comple	etion Infor	mation			
		to		ration Interval	·		Open Hole Interval	to	Feet	
	At:	to	Feet Perro	ration Interval —	to	_ Feet or	Open Hole Interval _	to	— Feet	
OE DEI	D IIIDV I LIEDEDV ATTE	CT TU AT TUE INC	ODMATION COL	ATAINED LIEDE	IN ICTULE AND	CODDE	OT TO THE BEST OF	MV KNOW! E	OCE	
		Sub	mitted Ele	ctronically	,					
This	Date Tested:		Results:		Date Plugged:	· Dat	e Repaired: Date P	out Back in Servi	ce.	
E ONLY			resuits.			. Dan	Date i	ut back iii Gervii		

## Submitted E

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Contact Person Email:

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATION

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Address 1: \_\_\_ Address 2: \_\_\_\_

Contact Person: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Phone:( \_\_\_\_\_ ) \_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

### GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 16, 2018

BRUCE MEYER BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 37206

Re: Temporary Abandonment API 15-009-03217-00-01 SMITH 4 SW/4 Sec.36-16S-11W Barton County, Kansas

### Dear BRUCE MEYER:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/16/2019.

Your exception application expires on 04/05/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**