## KOLAR Document ID: 1405845

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Storm:  T.D.  Storm:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Glacier Petroleum Co., Inc.
Well Name	KIZLER 1
Doc ID	1405845

# Producing Formations

Formation	Тор	Bottom	Total Depth
Douglas	1444		
Kansas City	1940	2186	
Miss	2616	2932	
Viola	3178	3261	
Simpson	3261	3276	
Arbuckle	3337	3348	3348



TICKET NUMBER	1.8632
LOCATION EUREKA	
FOREMAN Kevin MC	Coy 620-583
	V. The second seco

### FIELD TICKET & TREATMENT REPORT CEMENT

	hanute, KS 667 or 800-467-8676	20	LD TICKE	CEMEN		URI		
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-08	3314	Kizler	c * /		21	165	106	Lyon
CUSTOMER	ICIER Petr	leum im	<i>c</i> .	GLACIER	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS			WELL	445	Justin		
Ro.	Box 577			Service	515	Jerrid		
CITY		STATE	ZIP CODE					
EmpoRin	9	Ks	66801					
JOB TYPE Spo	+ Cemant Plug	HOLE SIZE	Anticia ( 1997)	HOLE DEPTH		CASING SIZE & V	VEIGHT 41/2	
CASING DEPTH		DRILL PIPE		TUBING 23	B Euc.		OTHER	10 00 00 10 00 00 0 0 0 0 0 0 0 0 0 0 0
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	۹	CEMENT LEFT in	CASING	
						RATE		
REMARKS: SA.	Fety Meetin	9: 23/8 7	ubing Set	@ 3157'	w/ 12'WORK	Ing BARREL	e Slotted	mud
Anchor, Pa	16 14 175	= 446'. 7	ubing Set	@ 2711'	Rigup te	23/8 Tubin	o Spot 15.	SKS CLASS
"A" Gement	+ w/ 3% CA	icle (IN MI	KINg WAter	) from :	R711 to 25.	25'±, Pull	100 Frs	of 23/8
Tubing. N	O WORKING	BARREL OR	mud ANO	hor. Rera	an Tubing	to wash ou	Lt Cemen	+ Plug.
Had 72 0	hrs + 6'04	Another	in the h	ole when	Tubing his	+ metal to	Metal &.	Stacked
out @ ~	2286' Bel	1000 G.L. C	ould not	Get Bel	ow 2286'	. Called Jet	F decidea	to Pull
tubing ba	xx out &	decide wi	hat to de	o with u	rech. Job C	omplete. Rig	down.	www.=\$4-\$14M.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A
/						. /		

Note: went to Location to Spot Bottom Cement Plug & FIAG CASING FOR LEAK.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	9-25.00	925.00
5406	70	MILEAGE	3.65	255.50
1104 5	15 sks 40 *	CLASS "A" CEMENT CACLE 3% (IN MIXING WATCE)	13.50	255.50 30.00
1102	70	CALL ON THE IN WITH IN WATCH	13	30.00
5407	.7 TON	Ton Milenge Buck TRUCK	MIC	315.00
		A Beline haved source of them lawer value. No pressure a pumpting plug, tubing was co come and, (10t, culture)	Love Inflice	Lehren
Ke				
			Sub Total	1781.00
		THANK YOU 5.8%	SALES TAX	16.56
lavin 3737		and the second s	ESTIMATED TOTAL	1797.56
AUTHORIZTION	Alled By Jeff Haw	TITLE OWNER	DATE	

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AC	BLUE STAR	NC.	Eureka, Kar		Cementing T and Invoice Nu	umber	2223
Date	Customer Order No.	Saci. Twp.		ruck Called Out	On Location	Job Began	Job Completed
5-31-00		21 163 Contractor	1DE		S:00 Am.	8:3CA	. 3-30 p.m.
TII	Resources				7-	J Resour	C.85
laiking Address	alasi tili anglali si tilar on anno anno anno anno anno anno anno	City	1		Sizte		
P.C. Box	(1330		awrence	County	Ka	U.Sas Ert	044
Kizlar	W-1. Place	3		LVON		Karise	
lepth of Well	Depth of Job	P / New ) Size	6142"	Size of Hole -			(Tequesi)
1503	1455	Size	ghl	Amt. and Kind of Cement		in casing by	Nacessity 40 test
dot to bni	77	C T		Drillpipe		Rolary	No. MAIT#2
MAA	Bull Head	June Job		Tubing		Cable / Truck I	10. LAULE OS
		Remarka	Ris My TO CASI	hay Rus wisel.	be Toxbeck	Japej Bridg	. Plug
nce Reference No.		here lin	- neight St	opped at 1.382	- Pump 30	Buls araz	blo P Town up 300 P.
ce of Job	665.00	Shurden	w weight u	would well go a	ay deeps The	1.382	
	and diaman at the second secon	Run	Tubing isto	well when		- i	use circulated hole
cond Stage		<u>Clean</u>	with mater			while Tag	
leage M/C 1	I wet infield	CEMENT		Rathy from 1		7 Dillal	dewar 10 1503
her Charges		Cillin	late hale c	leav full	14 hing out of	well Kig	up to casing
lai Charges	665,00	Eurp	10 Bbls weel	+ Ahead a	7.3 1/2 Blals	Inder with	300 PSJ
181. 0.101.2n4		Mix.1	100 sks. Reg.			Jashoul Parp	ADELLA.
77	11 7.1	_ <u>Melease</u>		ixplace Plug		Bbls water	Mar Inal Vispiac
monter	adley Suther	at 12 B	bl. Tondo wi	14 250 PST ; C	Jase Cashy h	w/ 200 P.S.)	leaving they at h
the second se	eve- Mike	District	Eweka	menet fo vot alcheoring to the other and	Şinte	Karsas	· · · · · ·
te above jub was do	lone under supervison of the owner,	, operator, or his agent w	nose signature appea	woled an	x Called	by Jeff	ĺ
		"Thank VO	<i>u</i>			/ 00 /	Agent of contractor or operator
B.B.C. Ballanda and an and an		Si	ales Ticket for M	laterials Only	DA. 1984 1984		
Quantity Backs			AND TYPE			PRICE	TOTAL
							······································
100	elle De les		INCOMPANY IN CONTRACTOR			6,05	605,00
100	SKS Regular	Clmtal				62760	En Old
HIGHLEN, A.L.							
non (n. n. 1981. miletinginger subschaft	+	Andrewson a suscitual a su annua atta formation deserve annuar					
NERGEBON VICENCE 2018 10. A.L.,	+					ENDERIN EDISALENDARDER CO. F	
1	4 1/2" Rubbe	r Plug				25.00	25.00
······	- Franklikeren alle Alle Alle Alle Alle Alle Alle Alle		and the second s				
				104-5525			
					ALL ADDRESS TO A DECK	a a construction of the state o	
	1					A. MAADIMETRIKEE NAMOREK WERPOOLSK	
1011-0. A RA.		ulle 1 La lla	and a state of the	and when when when the same and the		····	
				100skstar	diing & Dumping	,50	50,00
nÖs				4.7 Two Mile	ogo 60	,70	197.40
	**************************************			Sub	Total	and a sub-state of the state of	1542.40
	Deliverent by	11		1.17			
	Delivered by Unit #4	*		Diac	Óuril		and a second statement of the
	Truck No. Unit "	vika Read Buth		Dia	ouril S Tág	5.9%	91.00 16.33,40

#### Source our Meil SA 62058356

## CONSOLIDATED OIL WELL SERVICES, IN-P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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			1				
					4		

P.01 13284

TICKE, NUMBER LOCATION EURCKA

FOREMAN KEVIN MECOY

## TREATMENT REPORT & FIELD TICKET CEMENT

				CEMEN				
DATE	CUSTOMER #	WÉL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	3314	Kizler	12/ce # 1		21	165	108	LYON
CUSTOMER							<u>,                                     </u>	
MAILING ADDR	LACIER Per	Roleum, 1	VC.	GLACIER	TRUCK #	DRIVER	TRUCK #	DRIVER
				Well	445	Justin		
	- Box 57	7		Service	439	John S.		
CITY		STATE	ZIP CODE	7 F				
EMPORIA		Ks	66801					
JOB TYPE	2979	HOLE SIZE 7		HOLE DEPTH_		CASING SIZE & W	EIGHT 41/2	/
CASING DEPTH	A data particular for grant and	DRILL PIPE		TUBING 2 3/8	Eue		OTHER CIBA	@ 2000'
SLURRY WEIGH	Т	SLURRY VOL_				CEMENT LEFT IN		and the second second second
REMARKS . De	at Mach	D 44	N.I. D.I			RAIE		
	Gry MESTIN	o portom	nore der	Ween 2721	5-2757.	RAN 23/8 +69	10 2762	. (OPEN ENd)
LOAD hole	WI WATER.	MIXEd 50	SKS CLASS	A Gmen	+ w/ 2% 0	CACLE. Shut o	own. Shut	IN ANNULUS
01- 2-8 78	g. DISPLACE	W/ 9.5 86L	water. f	PP 200 ps1.	PULL The	40 to 1943	: Shut dou	in. wait
3 HRS	RAN WAL	Line TAQ	Cement @	2480'= (70	SKS ON ID	OF CS9 30 SA	r on Annut	is al (co)
Tep hole	@ 1930' -	23/8 769 -61	@ 1943	Lood hol	e w/ French	water. Star	+ MIXING	Cama + M.u
35 sks The	in Shut in	Annulus 0	F 23/2 1	nixed add	HIDNAL BS	SKS (TOHOL	Ino sered e	lace ""
Cement w	1 2% CACL	VACUM (	N FIRST S	5.7 866 .2	splacement	water. Pum	red the	and I Pli
OF DISPLACE	ment worke	e @ 200 AJ	1. (Total ]	) so lace ment	6.7 BLL)	Pull ALL	C 23/6 T	To aut
of well.	Job Gomp	Note FOR +	he day.	Rio down		1 and mac	/0 /	by our
And the second second					ald at an			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.30	231.00
1104 5	50 sks	CLASS "A" Coment Squarze hole @	12.20	610.0
1102	100 *	Class "A" Coment Squeeze hole @ CACLE 2% 2726'-2757'	.67 *	67.00
1104 5	100 sKs	CLASS "A" Coment Squeeze hole @	12.20	1220.00
1102	200	CACLE 2% 1930'	. 67 *	134.00
5407	7.05 TONS	70 miles Bulk TRUCK	1.10	542.85
			Sub TotAL	3644.8.
	LALLAN	THANK YOU 5.8%	SALES TAX ESTIMATED TOTAL	117.80 3762.65
HORIZATION	twessed By MARK	TITLE Toolpusher	DATE	

#### MELL SV 0203033619

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## CONSOLIDATED OIL WELL SERVICES, IN. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

P.01 13325

LOCATION EURCHA FOREMAN KEVIN MCCoy

TREATMENT REPORT & FIELD TICKET

		and the standard states and		CEMEN	1			
DATE	CUSTOMER #	WELL NAME & NUM		BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-07	3314	KI2	ler #1		21	165	10E	LYON
CUSTOMER	A 1	,					/ · · han	LYON
MAILING ADDRESS			GLACIER	TRUCK #	DRIVER TRUCK		DRIVER	
			Service	445	Justin			
and the second se	Box 577	and which the price of the second			439	John 5.	and the state of the second	
CITY		STATE	ZIP CODE	7 [				
EMPOHA	7	K	66001	l t				
JOB TYPE	8576	HOLE SIZE	77/9		1	CASING SIZE & W	FIGHT 4/6	and a set to a set of
CASING DEPTH_		DRILL PIPE		-	the second se			
SLURRY WEIGHT 15 SLURRY VOL 21 86L			WATER Dallsk S-2					
DISPLACEMENT 24.8 BL DISPLACEMENT PSI 300			ME PSI 200 Shut IN RATE					
REMARKS: OAA	ety Mactin	1: RAN W	the Line a	town 442	Cse. Ten	and day	ria: la-	
MAY Not	be true (	ement Top	Estab	lish in la	tion Porto	@ 4 BPM G	202 (20A	T Softom
IN 41/2 C	59. @ 155.	Y' G.L. me	ASCINE MAN	t will come	Line Rice	up to Bull,	350 451.	+lag hole
Mixed 10	o ste cla	cc "A" (an	ant wil it	Tul	ALLI F	up 75 Bull,	YERD Squi	ecze,
act Puma	4 / 1000	Palace D	eni aj T	Idia Loss	Naditive Q	15 #/ gal.	Shut dou	UN. WASh
Pap asing	P LINES.	NERASE PI	ug. Disp	olace up	24.8 866-	Fresh water.	FINAL PC	mong
	Dec lair	The sea of	A00 PS1.	. Stop Pl	49 @ 1529	1'G.L. Meas	urement	BY WIN.
LINE. J	oo complete	- Rig dow	IN .	-				

ACCOUNT					
CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00	840-00
5406	70	MILEAGE		3,30	
·				5730	231.00
1104 5	100 SKS	CLASS "A" Coment		12.20	1220 00
1135	25 *	FL-110		6.85 *	1220.00
				0.00	171-25
5407	4.7 TONS	70 miles BULK TRUCK		1.10	361.90
4404	/	41/2 Top Rubber Plug		40.00	40-00
······································					
			dage dage and the state of the		
				SUB TOTAL	2864.15
		THANK YOU	5.8%	SALES TAX	83.01
				ESTIMATED	2947.16
UTHORIZATION W	itnessed By Tony	TITLE GlACIER WOLL Service	operator	DATE	

Apr 12 18 05:	04p	Elite Cement a	& Acid				620	)5835524		р.	1
	33-5561	CEN	MENTING & ACID	SERVICE,	LLC			Ticket Forem	No	383	
Date	Cust. ID #		e & Well Number		Section	То	wnship	Range		County	State
4-12-18	1001	Kizle	R #1		21	10	55	10E	4	lon	NS
Customer			-	Safety	Unit #			iver	Unit	#	Driver
GIACIER	PetRoleu	m INC.		Meeting	105		DAVC			· · ·	
Mailing Address				DG JH	11,2 145		JASON S'TEVE				
City EmpoRH	9	State Ks	Zip Code 6680 i	SM							
Job Type P.T.A	9.	Hole De	oth 3313		Slurry Vol. 33	3 B6	/		Fubing /	" \$ 2 <sup>3</sup> /8	, <b>''</b>
Casing Depth					Slurry Wt. 15	1.7	¢				
Casing Size & V			eft in Casing		Water Gal/SK						· · · · · · · · · · · · · · · · · · ·
Displacement			ement PSI		Bump Plug to						~
Remarks: <u>SA</u> 259 <sup>°</sup> . BRe	Fety Mes AK CIRCU 13.5 Bbb	HATION W/	L Slips on Fresh water.	41/2 CAS. Mixed	ING. BAN	0/4	Tubing	<u>down</u> MIX Ce.	ment w	1 2% 6	62@

RAN 23/8" Tubing down 41/2	CASING to 2200. Spot 255.	KS Coment @ 2200'. PULL Tubing sp
		259. Spot Cement From 259 to
		= 40 5KS. 41/2 Standing Full OF Cement.
Job Complete. Rig down.		

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2 105	1	Pump Charge	750.00	750.00
2 107	70	Mileage	3.95	276.50
2 203	150 SKS	60/40 POZMIX CEMENT	12.75	1912.50
. 205	-360 #	60/40 POZMIX CEMENT Gel 2%	. 20 #	52.00
108 B	6.45 TONS	Ton MileAge To miles	1.35	609.53
113	5.5 HRS	80 Bbi VAC TRUCK	85.00	467-50
118	259'	1" Hydrill Rental	MIC	150.00
		· · · · · · · · · · · · · · · · · · ·		
			Sub TotAL	42.18.03
		THANK YOU 7.5%	Less 5%	226.72
			Sales Tax	316.35
uthoriz	ation WITNESS	ed By Scott Miller Title	Total	4307.66

Authorization Witnessed By Scott Muller Title \_\_\_\_\_

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.