

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Glacier Petroleum Co., Inc.
Well Name	KIZLER 1
Doc ID	1405845

Producing Formations

Formation	Top	Bottom	Total Depth
Douglas	1444		
Kansas City	1940	2186	
Miss	2616	2932	
Viola	3178	3261	
Simpson	3261	3276	
Arbuckle	3337	3348	3348

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. **2223**

Date 5-31-00	Customer Order No.	Sect. 21	Twp. 16S	Range 10E	Truck Called Out -	On Location 8:00 am	Job Began 8:30 am	Job Completed 3:30 pm
Owner T-J Resources		Contractor			Charge To T-J Resources			
Mailing Address P.O. Box 1330		City Lawrence			State Kansas 66044			
Well No. & Form Kizler #1		Place Lyon			State Kansas			
Depth of Well 1503'	Depth of Job 1455'	Case <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	<input checked="" type="checkbox"/> (Required) Necessity	40' feet
Kind of Job Bull Head Sucker Job					Drillpipe	Rotary Cable		Truck No. Unit #2

B.P.

Price Reference No. _____
 Price of Job **665.00**
 Second Stage _____
 Mileage **M/C Truck Infield**
 Other Charges _____
 Total Charges **665.00**

Remarks **Rig up to casing, Run wireline To check Top of Bridge Plug
 wireline weight stopped at 1382', Pump 30 Bbls at 23bls @ 300 PSI
 Shut down weight went out go any deeper than 1382'
 Run tubing into well when we had 1440' in well, we circulated hole
 clean with water, Rig lower swivel to tubing, Taped cement at 1461'
 cement was soft and runny from 1461' to 1473', Drilled down to 1503'
 circulate hole clean, Pull tubing out of well, Rig up to casing
 Pump 10 Bbls water ahead at 3 1/2 Bbls @ 300 PSI
 Mix 100 sks Reg. cement, shut down, washout Pump & lines
 Release Plug, Displace Plug with 22.5 Bbls water, Final Displace
 at 1/2 Bbl @ 250 PSI; close casing in w/ 200 PSI / leaving Plug at 1390'**

Cementor **Bradley Butler** District **Eureka** State **Kansas**
 Helper **Steve - Mike**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x Called by Jeff
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	sks Regular cement	6.05	605.00
1	4 1/2" Rubber Plug	25.00	25.00
	100 sks Standing & Dumping	.50	50.00
	4.7 mi Mileage	.70	197.40
	Sub Total		1542.40
	Delivered by Truck No. Unit #4	Discount	
	Delivered from Eureka	Sales Tax 5.9%	91.00
	Signature of operator Brad Butler	Total	1633.40

CONSOLIDATED OIL WELL SERVICES, Inc.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-487-8676

TICKE. NUMBER 13284
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	3314	Kizler #1	21	165	105	LYON
CUSTOMER Glacier Petroleum, Inc.			GLACIER Well Service			
MAILING ADDRESS P.O. Box 577			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY EMPORIA			445	Justin		
STATE KS			439	John S.		
ZIP CODE 66801						

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 Euc OTHER CIBP @ 3020'
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Bottom Hole Between 2726'-2757'. Ran 2 3/8 Tbg to 2762'. (OPEN END)
Load hole w/ water. Mixed 50 SKS CLASS "A" Cement w/ 2% CACL2. Shut down. Shut in ANNULUS
OF 2 3/8 Tbg. Displace w/ 9.5 BBL water. FPP 200 PSI. Pull Tbg up to 1943'. Shut down. WAIT
3 HRS. Ran WML Line TAG Cement @ 2490' = (70 SKS ON ID OF CS9, 30 SKS ON ANNULUS OF CS9)
Top hole @ 1930'. 2 3/8 Tbg Set @ 1943'. Load hole w/ Fresh water. Start mixing Cement Mixed
35 SKS, Then shut in ANNULUS OF 2 3/8. Mixed additional 65 SKS (TOTAL 100 SKS) CLASS "A"
Cement w/ 2% CACL2. Vacuum in first 5.7 BBL displacement water. Pumped the LAST 1 BBL
OF displacement water @ 200 PSI. (Total Displacement 6.7 BBL) Pull ALL OF 2 3/8 Tbg out
OF well. Job Complete For the day. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.30	231.00
1104 S	50 SKS	CLASS "A" Cement → Squeeze hole @ 2726'-2757'	12.20	610.00
1102	100 *		CACL2 2%	.67 *
1104 S	100 SKS	CLASS "A" Cement → Squeeze hole @ 1930'	12.20	1220.00
1102	200 *		CACL2 2%	.67 *
5407	7.05 TONS	70 miles BULK TRUCK	1.10	542.85
			Sub TOTAL	3644.85
THANK YOU			SALES TAX 5.8%	117.80
			ESTIMATED TOTAL	3762.65

AUTHORIZATION witnessed by MARK TITLE Toolpusher DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13325
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-07	3314	Kizler #1	21	16S	10E	LYON

CUSTOMER
Glacier Petroleum, Inc.
 MAILING ADDRESS
P.O. Box 577
 CITY
EMPOHA STATE
KS ZIP CODE
66801

GLACIER
 Well
 Service

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	John S.		

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 21 BBL WATER gal/sk 5.2 CEMENT LEFT IN CASING _____
 DISPLACEMENT 24.8 BBL DISPLACEMENT PSI 300 ~~PSI~~ 200 Shut in RATE _____

REMARKS: Safety Meeting: RAN wire line down 4 1/2 Csg. Tag Cement @ 1562' (SOFT BOTTOM MAY NOT BE TRUE CEMENT TOP). Establish injection rate @ 4 BPM @ 350 PSI. Flag hole in 4 1/2 Csg. @ 1554' G.L. measurement w/ wire line. Rig up to Bull Head Squeeze. Mixed 100 SKS CLASS "A" Cement w/ Fluid Loss Additive @ 15*/9AL. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 24.8 BBL Fresh water. Final Pumping Pressure 300 PSI. Shut in @ 200 PSI. Stop Plug @ 1524' G.L. measurement By wire line. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.30	231.00
1104 5	100 SKS	CLASS "A" Cement	12.20	1220.00
1135	25*	FL-110	6.85*	171.25
5407	4.7 TONS	70 miles BULK TRUCK	1.10	361.90
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	2864.15
			SALES TAX	83.01
			ESTIMATED TOTAL	2947.16

THANK YOU 5.8%
 AUTHORIZATION Witnessed By Tony TITLE Glacier Well Service operator DATE _____

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **3830**
Foreman KEVIN McCoy
Camp EUREKA

API # 15-111-20053-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-12-18	1001	Kizler #1	21	16S	10E	Lyon	Ks
Customer Glacier Petroleum, Inc.			Unit #	Driver	Unit #	Driver	
Mailing Address P.O. Box 577			105	DAVE G.			
City Emporia			112	JASON H.			
State Ks			145	STEVE M.			
Zip Code 66801							

Job Type P.T.A. Hole Depth 3313' Slurry Vol. 33 BBL Tubing 1" & 2 3/8"
 Casing Depth _____ Hole Size 7 1/8" Slurry Wt. 14.7 # Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Pull Slips on 4 1/2 casing. Ran 1" tubing down annulus of 4 1/2 to 259'. Break circulation w/ fresh water. Mixed 60 SKS 60/40 POZMIX Cement w/ 2% Gel @ 14.7 #/gal = 13.5 BBL slurry. Good cement to surface. Pull 1" tubing. Annulus standing full of cement.

Ran 2 3/8" tubing down 4 1/2 casing to 2200'. Spot 25 SKS cement @ 2200'. Pull tubing up to 1500'. Spot 25 SKS cement @ 1500'. Pull tubing up to 259'. Spot cement from 259' to surface. Pull tubing. Top off 4 1/2 w/ cement. Top plug = 40 SKS. 4 1/2 standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	70	Mileage	3.95	276.50
C 203	150 SKS	60/40 Pozmix Cement	12.75	1912.50
C 206	260 #	Gel 2%	.20 #	52.00
C 108 B	6.95 TONS	Ton Mileage 70 miles	1.35	609.53
C 113	5.5 HRS	80 BBL VAC TRUCK	85.00	467.50
C 118	259'	1" Hydrill Rental	M/c	150.00
			Sub Total	4218.03
			Less 5%	226.72
			Sales Tax 7.5%	316.35
Authorization <u>witnessed By Scott Miller</u> Title _____			Total	4307.66

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.