KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

___ - ___ - ___ - ___ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____ , Long: _____
(e.g. xx.xxxxx)   *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____   ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
        (top)   *(bottom)*   *(top)*   *(bottom)*

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
                        (depth)   *(depth)*

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
                                              (depth)   *(depth)*

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name   Formation Top   Formation Base   Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied   Date: _____

Mail to the Appropriate KCC Conservation Office:

|	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level   1695 ft MD

| Fluid Above Tubing | 2552 ft TVD |
| Gas Free Above Tubing | 1887 ft TVD |
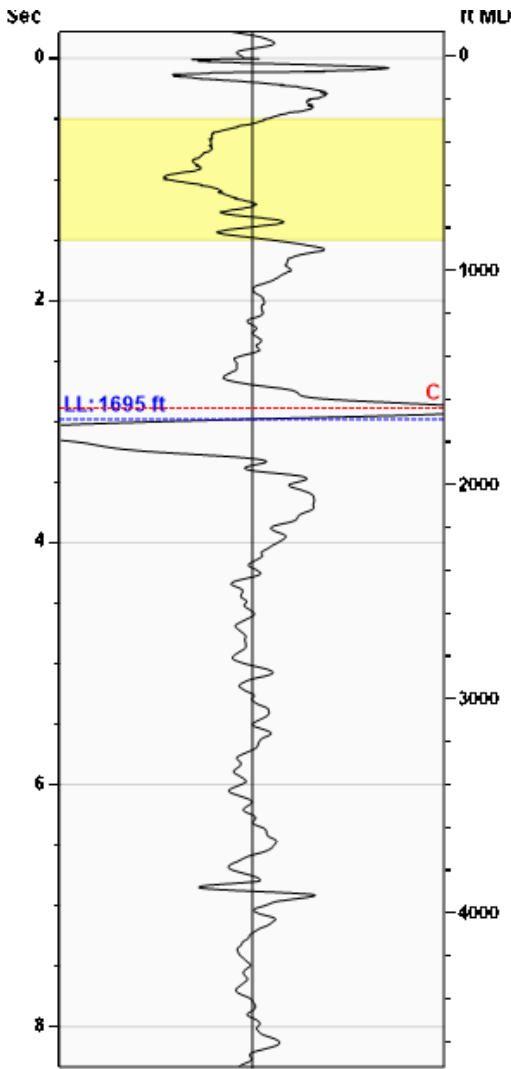
Gun - WG 1402
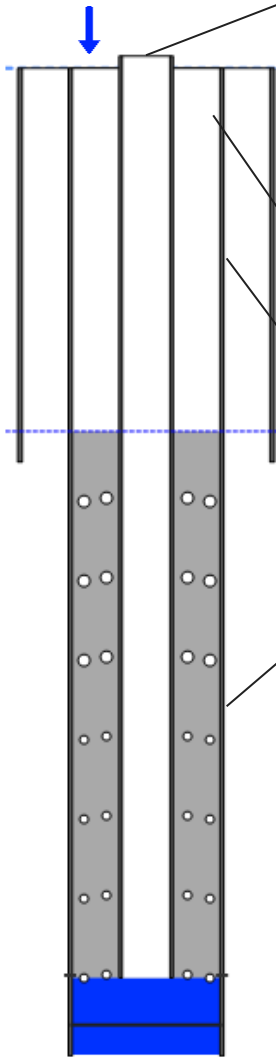
Production

Date Entered		04/10/18
	Current	Potential
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D

IPR Method	Vogel
PBHP/SBHP	-0.00
Producing Efficiency	0.00%

Casing Pressure

| Pressure | 578.9 psi (g) |

Annular Gas Flow

| Gas Flow | 5.6 Mscf/D |

Fluid Properties

| % Liquid Above Tubing | 73.96% |
| % Liquid Below Tubing | *.* |

Depths

| Tubing Depth | 4247 ft |
| Formation Depth | 4246 ft |

Wellbore Pressures

TIP	1204.2 psi (g)
PBHP	1203.9 psi (g)
SBHP	*.*
Gas/Liq Interface	610.0 psi (g)

LL: 1695 ft
C

Collar Analysis (Automatic)
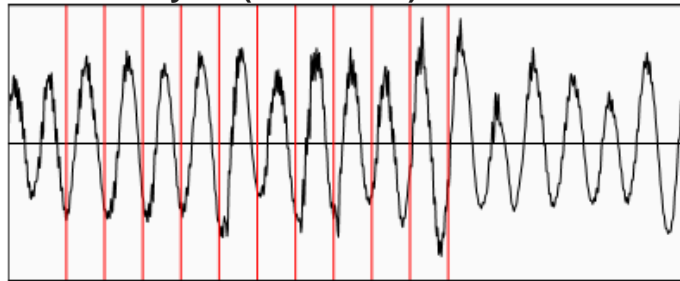
Average Acoustic Velocity	1131 ft/s
Average Joints Per Sec.	18.24 Jts/sec
Joints To Liquid	54.36 Jts

Casing Pressure Buildup
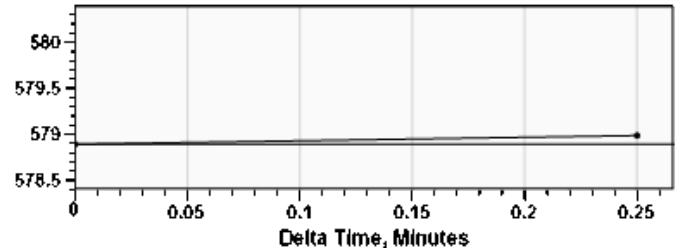
Casing Pressure	578.9 psi (g)
Buildup	0.1 psi (g)
Buildup Time	15 sec
Gas Gravity from Collar Analysis (Automatic)	0.7579 Air = 1

Comments and Recommendations

Acoustic Test

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801

PHONE: 620-682-7933
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 17, 2018

Cynde Wolf
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: Temporary Abandonment
     API 15-069-20361-00-00
     ALLEN ISAAC 1-24(NW)
     NW/4 Sec.24-28S-30W
     Gray County, Kansas

Dear Cynde Wolf:

"Your temporary abandonment (TA) application for the well listed above has been approved.
In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111,
before 04/17/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"