

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

|              |              |       |           |             |        |
|--------------|--------------|-------|-----------|-------------|--------|
| Customer:    | McCoy Pet.   | Date: | 3/28/2018 | Ticket No.: | 100898 |
| Field Rep:   | Lanny Saloga |       |           |             |        |
| Address:     |              |       |           |             |        |
| City, State: |              |       |           |             |        |
| County, Zip: |              |       |           |             |        |

|                  |            |               |             |                    |          |
|------------------|------------|---------------|-------------|--------------------|----------|
| Field Order No.: | 100898     | Open Hole:    |             | Perf Depths (ft)   | Perfs    |
| Well Name:       | Mack A 1-1 | Casing Depth: |             |                    |          |
| Location:        | Montezuma  | Casing Size:  |             |                    |          |
| Formation:       |            | Tubing Depth: | 6312'       |                    |          |
| Type of Service: | Plug Job   | Tubing Size:  | 4.5 16>6 LB |                    |          |
| Well Type:       | Oi         | Liner Depth:  |             |                    |          |
| Age of Well:     | New        | Liner Size:   |             |                    |          |
| Packer Type:     |            | Liner Top:    |             |                    |          |
| Packer Depth:    |            | Liner Bottom: |             |                    |          |
| Treatment Via:   | Drill Pipe | Total Depth:  |             |                    |          |
|                  |            |               |             | <b>Total Perfs</b> | <b>0</b> |

| TIME          | INJECTION RATE |        | PRESSURE |         | REMARKS                                  | PROP (lbs) | HCL (gls) | FLUID (bbls) |
|---------------|----------------|--------|----------|---------|--|------------|-----------|--------------|
|               | FLUID          | N2/CO2 | STP      | ANNULUS |  |            |           |              |
| 3:00 PM       |                |        |          |         | Called Out                               |            |           |              |
| 7:00 PM       |                |        |          |         | On Location W/Trucks                     |            |           |              |
|               |                |        |          |         | Hold Safety Meeting Spot & Set Up Trucks |            |           |              |
|               |                |        |          |         | 1 St Plug @ 6312' 50 Sk 60/40 4% Gel     |            |           |              |
| 11:10 PM      | 6.0            |        | 620.0    |         | Start Pumping H2O                        |            |           | 20.00        |
| 11:16 PM      | 5.0            |        | 670.0    |         | Start Mix & Pump 50 sk                   |            |           | 12.65        |
| 11:20 PM      | 5.0            |        | 400.0    |         | Start Displacement H2O                   |            |           | 7.00         |
| 11:23 PM      | 8.7            |        | 800.0    |         | Start Displacement Mud W/Rig             |            |           | 79.50        |
| 11:31 PM      |                |        |          |         | Shut Down PDPOOH                         |            |           |              |
|               |                |        |          |         | 2 nd Plug @ 1800' 50 Sk 60/40 4% Gel     |            |           |              |
| 2:15 AM       | 5.0            |        | 250.0    |         | Start Pumping H2O                        |            |           | 20.00        |
| 2:19 AM       | 4.4            |        | 220.0    |         | Start Mix & Pump 50 sk                   |            |           | 12.65        |
| 2:20 AM       | 4.4            |        | 110.0    |         | Start Displacement                       |            |           | 6.50         |
| 2:27 AM       | 8.7            |        | 220.0    |         | Start Displacement Mud W/Rig             |            |           | 16.00        |
| 2:29 AM       |                |        |          |         | Shut Down PDPOOH                         |            |           |              |
|               |                |        |          |         | 3 Rd Plug @ 730' 40 Sk 60/40 4% Gel      |            |           |              |
| 3:00 AM       | 5.0            |        | 190.0    |         | Start Pumping H2O                        |            |           | 20.00        |
| 3:03 AM       | 4.5            |        | 190.0    |         | Start Mix & Pump 40 sk                   |            |           | 10.12        |
| <b>TOTAL:</b> |                |        |          |         |  | -          | -         | 229.83       |

**SUMMARY**

|              |              |         |         |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max PSI | Avg PSI |
| 8.7          | 4.9          | 800.0   | 288.6   |

**PRODUCTS USED**

210 Sacks 60/40 4% Gel

Treater: Todd Seba

Customer: Lanny Saloga

