

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

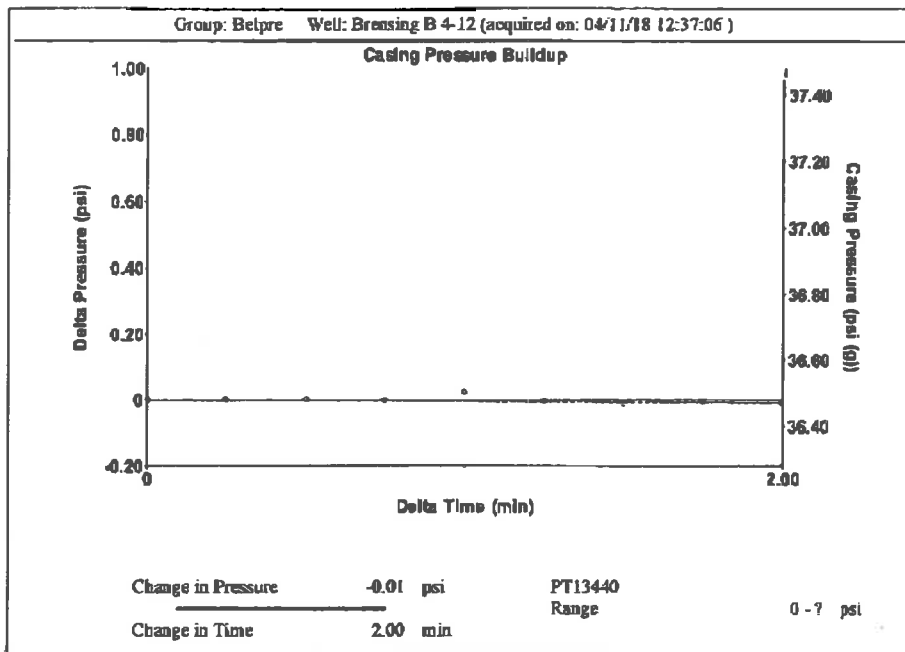
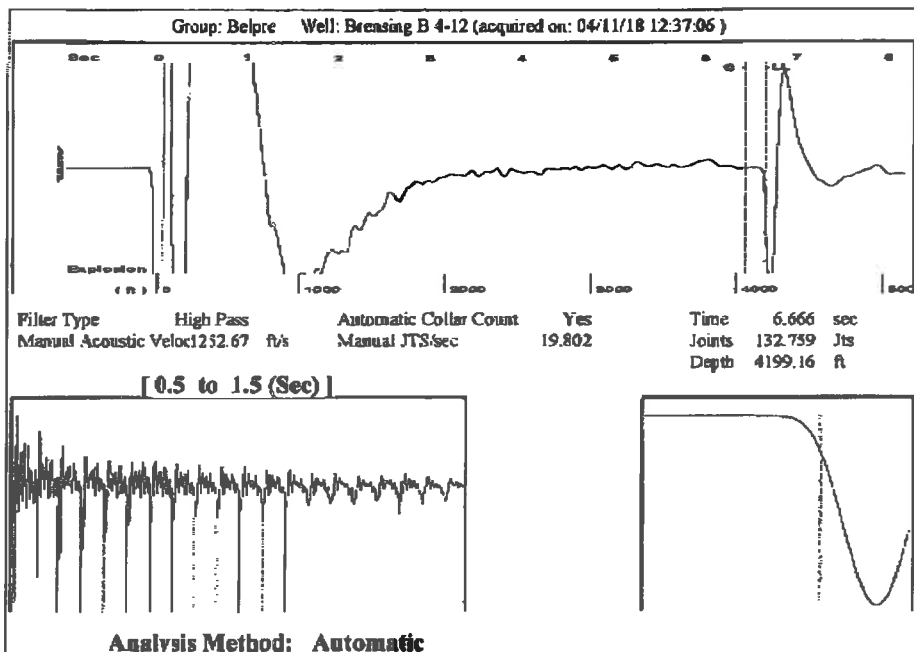
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

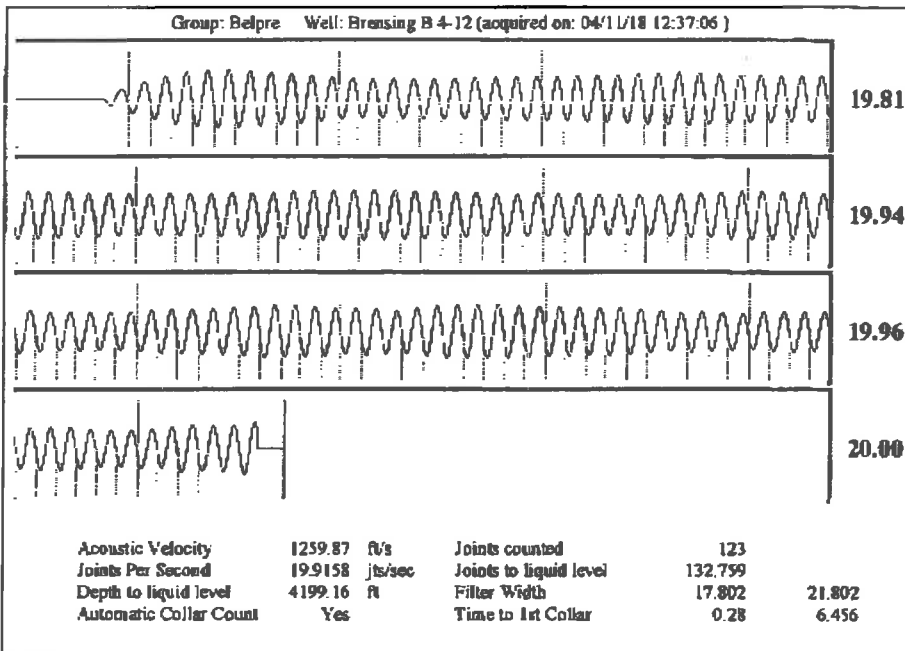
Map of Kansas with 4 numbered districts. Table with 3 columns: District, Address, Phone. Rows 1-4.



Group: Belpre Well: Breasing B 4-12 (acquired on: 04/11/18 12:37:06)

Production	Potential	Casing Pressure	Producing
Current		36.5 psi (g)	
Oil -.-	-.- BBL/D	Casing Pressure Buildup	Amular Gas Flow
Water -.-	-.- BBL/D	-0.009 psi	0 Mscf/D
Gas -.-	-.- Mscf/D	2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		42.1 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	-.-	4199.16 ft	
Production Efficiency	0.0	Pump Intake Depth	
		4303.00 ft	
Oil 40 deg API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4276.00 ft	
Gas 0.74 Sp.Gr.AIR			
Acoustic Velocity 1259.87 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	104 ft		
Equivalent Gas Free Liquid HT (TVD)	104 ft		
Acoustic Test			

Pump Intake 77.2 psi (g)  
 Producing BHP 68.1 psi (g)  
 Static BHP -.- psi (g)



# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 17, 2018

Margery L. Nagel  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20945-00-00  
BRENSING B 4-12  
NE/4 Sec.12-24S-17W  
Edwards County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"