KOLAR Document ID: 1406104

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|--|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ DH ☐ EOR | Total Vertical Depth: Plug Back Total Depth: |
| ☐ OG ☐ GSW | Amount of Surface Pipe Set and Cemented at: Feet |
| CM (Coal Bed Methane) | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) |
| Described | Chloride content: ppm Fluid volume: bbls |
| ☐ Commingled Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Location of fluid disposal if flauled offsite. |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | |
|---|--|--|--|--|--|
| Confidentiality Requested | | | | | |
| Date: | | | | | |
| Confidential Release Date: | | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | | |
| Geologist Report / Mud Logs Received | | | | | |
| UIC Distribution | | | | | |
| ALT I II III Approved by: Date: | | | | | |

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Page Two

| Operator Name: _ | | | | Lease Name: | | | Well #: | |
|--|---------------------|-----------------------|--------------------------------|-----------------------|--------------------------------|---------------------|---|--|
| Sec Twp. | S. R. | E | ast West | County: | | | | |
| | flowing and shu | ut-in pressures, v | vhether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Ta | | | Yes No | | | on (Top), Depth ar | | Sample |
| Samples Sent to 0 | Geological Surv | /ey | Yes No | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | B | CASING eport all strings set-c | | New Used | ion, etc. | | |
| Purpose of Strir | | Hole illed | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | UEEZE RECORD | | | |
| Purpose: | | epth T Bottom | ype of Cement | # Sacks Used | red Type and Percent Additives | | | |
| Perforate Protect Casi Plug Back T | | | | | | | | |
| Plug Off Zor | | | | | | | | |
| Did you perform a Does the volume Was the hydraulic | of the total base f | fluid of the hydrauli | | _ | = | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Product Injection: | tion/Injection or R | esumed Production | Producing Meth | nod: | Gas Lift 0 | Other (Explain) | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | DN INTERVAL: Bottom |
| | Sold Used | I on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | BOROTT |
| , | , | | | B.11 B1 | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | | | | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | : Size: | Set | Δ+- | Packer At: | | | | |
| TODING RECORD: | . 3126. | | n. | i donei Al. | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Castle Resources, Inc. |
| Well Name | ERICKSON OWWO 1 |
| Doc ID | 1406104 |

Tops

| Name | Тор | Datum |
|----------------|------|-------|
| Heebner | 3790 | -972 |
| LKC | 3839 | -1021 |
| ВКС | 4064 | -1246 |
| Pawnee | 4170 | -1352 |
| Labette Shale | 4230 | -1412 |
| Ft. Scott | 4241 | -1423 |
| Cherokee Shale | 4250 | -1432 |
| Cherokee Lime | 4255 | 1437 |
| RTD | 4356 | -1528 |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Castle Resources, Inc. |
| Well Name | ERICKSON OWWO 1 |
| Doc ID | 1406104 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------|-------------------|-----|----------------------------------|
| Production | 7.88 | 5.5 | 15.5 | 4344 | common | 205 | 3%CC 2% Gel |
| Surface | 12.25 | 8.625 | 23 | 163 | common | 175 | 3%CC 2% Gel |
| | | | | | | | |
| | | | | | | | |

Schippers Oilfield Services LLC

1255 E HWY 24 Hoxie, KS 67740

Bill To

PO Box 583

Phone #

785-675-8974

Fax #

785-675-9938

sosllc@ruraltel.net

Castle Resources, INC Russell, Ks 67665

P.O. #

ERICKSON #1

Terms

Net 30

Invoice

Date 4/17/2018 Invoice # 631

Ship To Castle Resources, INC PO Box 87 Schoenchen, KS 67667

Ship Date

4/17/2018

Due Date

5/17/2018

Other

| Item | Desc | ription | Qty | Price | Amount |
|---------------------|--|--|--|--|-----------|
| Cement | Common | | 208 | 18.00 | 3,744.00 |
| Pozmix | | OCCUPATION OF THE PROPERTY OF | 22 | 11.00 | 242.00 |
| Gel | | | 6 | 22.00 | 132.00 |
| Plaster | | 181304 | 5 | 25.00 | 125.00 |
| Handling of mater | per sack | 18/2 | 225 | 2.10 | 472.50 |
| Mileage and labor | | 10.00 | 38 | 18.00 | 684.00 |
| PUMP TRUCK CHA | TRI-PLEX PUMP CHARGE | | | 1,850.00 | 1,850.00 |
| PUMPTRUCK MILE | ONE WAY TO LOCATION | | 38 | 6.00 | 228.00 |
| centralizers | | W W | 5 | 44.00 | 220.00 |
| AFU insert | | an Men you | 1 | 229.00 | 229.00 |
| Basket | | () () () () () | 1 | 229.00 | 229.00 |
| Latch down plug set | | Co Mindelle | | 395.00 | 395.0 |
| | | Co World Sterry | | The state of the s | |
| | | | | one and the second | |
| | | | | *************************************** | |
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| | | | *************************************** | anamate e | |
| | The second secon | | | | |
| | | | | | |
| | | | | | |
| | | | Subtotal | | \$8,550.5 |

Sales Tax (8.5%) Total Schippers Oilfield Services LLC Payments/Credits

> **Balance Due** \$8,550.50

\$0.00 \$8,550.50

\$0.00

SCHIPPERS OIL FIELD SERVICE L.L.C.

NC 000631

| | A contract of the contract of | | |
|---------------------------------------|---|-----------------------------|--|
| DATE 4//3// SEC. 11 | RANGE/TWP. 5-3/ | CALLED OUT | ONLECTION JOB START JOB FINISH |
| neileas/med < 504.75" statistics (1.3 | Part Calabase Transplaces and Professional States Part Calabase Transplaces | | COUNTY |
| LEASE CON FIX OR TO SOME TO SERVICE | | WELLY | andra (1965) i sa na sa na sa taga katang dan katang sa |
| | nd sign Ethica, sinke vie dig go | | a Barrania et la |
| අය මෙන ලේ. රා අදල මෙමේ. | | register of the form of the | The second of th |

| CONTRACTOR | 192 K2 31 | OWNER Ostle | Kis 4 | Contract of the Contract of th |
|----------------------|---------------------------------------|---------------|---------|--|
| TYPE OF JOB | zakina vakeznikileni | | | |
| HOLE SIZE | T.D. 43 @51 | CEMENT | | |
| CASING SIZE 5 /2 | DEPTH 4391.22 | AMONT ORDERED | 230 | |
| TUBING SIZE | DEPTH | | | |
| DRILL PIPE 4/ | DEPTH | 175 | | Strain Strain |
| TOOL | DEPTH . | * | | |
| PRES. MAX | MINIMUM | COMMON | 208 | @ 18 = 37,44 |
| DISPLACEMENT 104.7 | SHOE JOINT | POZMIX | 22 | @ |
| CEMENT LEFT IN CSG. | | GEL | 6 | e 22 /32 |
| PERFS | | CHLORIDE | | @ + y, +: 11.4 |
| programme the second | | ASC | 4 - 4 % | @ |
| EQUIPMENT | · · · · · · · · · · · · · · · · · · · | floster | 5 | @ |
| | | | : | <u>@</u> |
| PUMP TRUCK | | | | @ *** |
| # 5c+ T | | | | @ |
| BULK TRUCK | | | | @ 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 |
| # Nick A. | | | | @ |
| BULK TRUCK | | | | @ |
| # 3 | | | | @ |
| | | HANDLING | 225 | @ 2 472 - |
| | | MILEAGE | 38 | e / 5 684 5 |
| | · | | | TOTAL |

| REMARKS | SERVICE | Bolly | 2 7-5 | |
|----------------------------|-------------------|-------|-------|------|
| 30 st Ret Hol | DEPT OF JOB | | @ | |
| * 35 Sp Scales - Comme | PUMP TRUCK CHARGE | | @ | 1851 |
| | EXTRA FOOTAGE | | @ | 4 |
| 17554 Primar, Como | MILEAGE | 38 | @ 0 - | 228 |
| | MANIFOLD | 1 2 2 | @ | |
| Land Plus @ 104,7 611 | | | @ | |
| 7-juh Latch Down to 150011 | S | | TOTAL | |

| CHARGES TO: Costle | Koj |
|--------------------|-------|
| STREET | STATE |
| COTONY | ZIP |

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assit owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

| PLUG & FLOAT EQUIPMENT | 7.17 A. |
|-------------------------------|--|
| 5 cutal | @ 44 T- 277 |
| 1 AFK buils | @ 727 Z |
| 1 Bolet | @ 227° |
| 1 wich for | @-395° |
| | @ |
| | TOTAL |
| TAX | |
| TOTAL CHARGE | and the same of th |
| DISCOUNT (IF PAID IN 20 DAYS) | |
| | , , |

SIGNATURE TENY CHESTER

PRINTED NAME TELLY HOSTEN