

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

MACK OIL COMPANY #3 KIZLER 100'E OF SW SW SE 16-16-10E
 WICHITA, KS.

Contr. WHITE & ELLIS DRLG. Cty. LYON

Geol. Pool KIZLER

E. 1375 KB Cm. 10/21/69 Cp. 12/31/69 IP PMP 54 BOPD + 72

API 15-111-20,064 BWPD/SP SD 3221-74

2479

LOG Tops	Depth	Datum
IATAN	1480	- 105
LANS	1506	- 131
KC	1647	- 272
BKC	1869	- 494
CHER	2116	- 741
MISS	2531	-1156
KIND	2866	-1491
HUNT	3010	-1635
MAQ	3036	-1661
VIOLA	3104	-1729
SIMP SH	3192	-1817
SIMP DOI	3196	-1821
SIMP SD	3218	-1843
ARB	3269	-1894
LTD	3279	-1903
RTD	3280	-1904

Csg. 8" 210/150 SX; 4 1/2" 3279/100
 DST 3011-3020/90", 175' MW W/F
 SP 0, BHP 1116-1116#/30",
 FP 15-86#
 DST 3109-3112/1', 30'M, BHP 85-
 92#/30", FP 7-15#
 DST 3212-3223/1', 200' OIL (GR
 30), BHP 1014-1014#/30", FP
 23-94#
 MICT, CO & PF (SP) 12/3221-74
 SI/12 HRS, FU 1200' FL/12 HRS,
 SWB DN TO 3000, REC 48 BF (20%
 OIL) FU 6 3/4 BF/1 HR, LOST SWB,
 REC SWB, SWB 5 BFPH (60-65% OIL)
 POP
 NO CORES

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

W

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

NO 1495

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 3-26-91 COUNTY Nowis

CHG. TO: Sam Mays Jr ADDRESS _____

CITY _____ STATE Kansas ZIP _____

LEASE & WELL NO. Kizler #3 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Mays Well Service TIME ON LOCATION 7:30 A.M.

KIND OF JOB Squeeze ^{1399, 1619} OCW

SERVICE CHARGE: One Cement Unit 500.00

QUANTITY	MATERIAL USED	TYPE		
75	saxs Class A.	@	4.65	348.75
2	saxs Colb.	@	20.00	40.00
77	BULK CHARGE	Say	@ 7.5	57.75
88	BULK TRK. MILES	(3.75 x 60 x 88)		198.00
	PUMP TRK. MILES			
	PLUGS	None		
	SALES TAX			60.09
	TOTAL			1,204.59

T. D. 3262

CSG. SET AT _____ VOLUME _____

SIZE HOLE prod at 3230

TBG SET AT _____ VOLUME _____

MAX. PRESS. 500 lbs

SIZE PIPE 4 1/2

PLUG DEPTH 3127

PKER DEPTH _____

PLUG USED Red plug

TIME FINISHED 12:05 P.M.

REMARKS: Tested Red found holes in casing at 1399 ft and 1619 ft. Spotted cement over holes and pulled packer to 1586 ft and set it. Squeezed well to 500 lbs. Packed well.

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.
<u>Elmer</u>			
<u>John</u>			
<u>Sam Mays</u>			

CEMENTER OR TREATER

OWNER'S REP.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3856**
 Foreman Russell Mcloy
 Camp Eureka

API-111-2004-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-16-18	1001	Kizler #3	16	16s	10 E	LYON	KS
Customer Glacier Petroleum Inc.			Unit # 104		Driver ALAN M		Unit #
Mailing Address P.O. Box 577			RM 113		AB		Driver
City Emperia			State KS		Zip Code 66801		

Job Type P.T.A. Hole Depth _____ Slurry Vol. _____ Tubing 1" + 2 3/8
 Casing Depth 3279 Hole Size 7 7/8 Slurry Wt. 14.7 Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting SPOT 25 SKS @ 3220' (Perfs 3220-3223')
 SPOT 15 SKS @ 1520'
 SPOT 25 SKS INSIDE OF 4 1/2 @ 260'
 SPOT 70 SKS OUTSIDE ON 4 1/2 w 1" HyDrill
135 SKS TOTAL @ 262'

THANK YOU
Russell Mcloy

Code	Qty or Units	Description of Product or Services	Unit Price	Total	
C-105	1	Pump Charge	750.00	750.00	
C-107	70	Mileage	3.95	276.50	
C-203	135	60/40 Premix	12.75	1721.25	
C-206	400#	Gel = 2%	.20	80.00	
C-108B	58	Tows Tow mileage 70 miles	1.35	548.10	
C-118	262'	1" HyDrill Rental	m/c	150.00	
				3,525.85	
			5%	189.52	
			7.5%	264.44	
Authorization <u>Witnessed by Scott Miller Title Co/Rep</u>				Total	3,600.77

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.