

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4247

Name: Dolomite Resources Corporation

Address 1: 2250 N ROCK RD

Address 2: NO. 118-I

City: WICHITA State: KS Zip: 67226 + 2325

Contact Person: Tom Pronold

Phone: (316) 461-8127

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Tom Pronold

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

03/06/2018 03/13/2018 03/13/2018

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: 15-195-23044-00-00

Spot Description:

- - - NW Sec. 6 Twp. 11 S. R. 25 ☐ East ☒ West691 Feet from ☒ North / ☐ South Line of Section1650 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxxx), Long: (e.g. -xxx.xxxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Trego

Lease Name: WALSH Well #: SBM 6-1

Field Name:

Producing Formation: NA

Elevation: Ground: 2438 Kelly Bushing: 2444

Total Vertical Depth: 4080 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2100 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☒ Confidentiality Requested

Date: 08/09/2018

☐ Confidential Release Date:☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Karen Ritter Date: 08/10/2018

Operator Name: Dolomite Resources Corporation Lease Name: WALSH Well #: SBM 6-1  
 Sec. 6 Twp. 11 S. R. 25 ☐ East ☒ West County: Trego

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|                                                      |                                                                     |                                         |                                  |                                 |
|------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken                                          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner                                 | 3728                             | -1285                           |
| Electric Log Run                                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing/Kansas City                     | 3767                             | -1324                           |
| Geologist Report / Mud Logs                          | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Stark                                   | 3962                             | -1519                           |
| List All E. Logs Run:                                |                                                                     | Marmaton                                | 4064                             | -1609                           |
| <b>Attached</b>                                      |                                                                     |                                         |                                  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                     |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|---------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                     |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement      | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12.25             | 8.625                     | 23                | 218           | 80/20 3% CC, 2% Gel | 150          | 2% Gel                     |
|                                                                                     |                   |                           |                   |               |                     |              |                            |
|                                                                                     |                   |                           |                   |               |                     |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|-----------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing | -                |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  | -                |                |              |                            |

- Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

|                                                                     |           |                                                                                                                                                                         |             |               |         |
|---------------------------------------------------------------------|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls. | Gas Mcf                                                                                                                                                                 | Water Bbls. | Gas-Oil Ratio | Gravity |

|                                                                                                                                                            |                                                                                                                                                                                                    |                                    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) | PRODUCTION INTERVAL:<br>Top Bottom |
|                                                                                                                                                            |                                                                                                                                                                                                    |                                    |

| Shots Per Foot                          | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br>(Amount and Kind of Material Used) |
|-----------------------------------------|-----------------|--------------------|------------------|--------------------|--------------------------------------------------------------------------------------|
|                                         |                 |                    |                  |                    |                                                                                      |
|                                         |                 |                    |                  |                    |                                                                                      |
|                                         |                 |                    |                  |                    |                                                                                      |
|                                         |                 |                    |                  |                    |                                                                                      |
|                                         |                 |                    |                  |                    |                                                                                      |
| TUBING RECORD: Size: Set At: Packer At: |                 |                    |                  |                    |                                                                                      |

|           |                                |
|-----------|--------------------------------|
| Form      | ACO1 - Well Completion         |
| Operator  | Dolomite Resources Corporation |
| Well Name | WALSH SBM 6-1                  |
| Doc ID    | 1406208                        |

#### All Electric Logs Run

|                             |
|-----------------------------|
|                             |
| Dual Induction              |
| Compensated Neutron/Density |
| Microlog                    |
| Sonic                       |

|           |                                |
|-----------|--------------------------------|
| Form      | ACO1 - Well Completion         |
| Operator  | Dolomite Resources Corporation |
| Well Name | WALSH SBM 6-1                  |
| Doc ID    | 1406208                        |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement      | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|---------------------|----------------------|----------------------------|
| Surface           | 12.25             | 8.625           | 23     | 218           | 80/20 3% CC, 2% Gel | 150                  | 2% Gel                     |
|                   |                   |                 |        |               |                     |                      |                            |
|                   |                   |                 |        |               |                     |                      |                            |
|                   |                   |                 |        |               |                     |                      |                            |

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513



PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 09, 2018

Tom Pronold  
Dolomite Resources Corporation  
2250 N ROCK RD  
NO. 118-I  
WICHITA, KS 67226-2325

Re: ACO-1  
API 15-195-23044-00-00  
WALSH SBM 6-1  
NW/4 Sec.06-11S-25W  
Trego County, Kansas

Dear Tom Pronold:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/06/2018 and the ACO-1 was received on August 09, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 717

Cell 785-324-1041

|                                                   |               |                                                                                                                                                                                |                 |                                                                                  |                 |             |                      |
|---------------------------------------------------|---------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|----------------------------------------------------------------------------------|-----------------|-------------|----------------------|
| Date <u>3-7-18</u>                                | Sec. <u>6</u> | Twp. <u>11</u>                                                                                                                                                                 | Range <u>25</u> | County <u>Trego</u>                                                              | State <u>KS</u> | On Location | Finish <u>5:00pm</u> |
| Location <u>Collyer St. Peter Rd 90 CRD 34 25</u> |               |                                                                                                                                                                                |                 |                                                                                  |                 |             |                      |
| Lease <u>Walsh SBM</u>                            |               | Well No. <u>6-1</u>                                                                                                                                                            |                 | Owner                                                                            |                 |             |                      |
| Contractor <u>Murphy #16</u>                      |               | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                 |                                                                                  |                 |             |                      |
| Type Job <u>Surface</u>                           |               | Charge To <u>Dolomite Resources Corporation</u>                                                                                                                                |                 |                                                                                  |                 |             |                      |
| Hole Size <u>12 1/4</u>                           |               | T.D. <u>220</u>                                                                                                                                                                |                 | Street                                                                           |                 |             |                      |
| Csg. <u>8 5/8</u>                                 |               | Depth <u>218</u>                                                                                                                                                               |                 | City                                                                             |                 |             |                      |
| Tbg. Size                                         |               | Depth                                                                                                                                                                          |                 | State                                                                            |                 |             |                      |
| Tool                                              |               | Depth                                                                                                                                                                          |                 | The above was done to satisfaction and supervision of owner agent or contractor. |                 |             |                      |
| Cement Left in Csg. <u>10</u>                     |               | Shoe Joint                                                                                                                                                                     |                 | Cement Amount Ordered <u>150 89/20 31-4 21-6 EL</u>                              |                 |             |                      |
| Meas Line                                         |               | Displace <u>13.36</u>                                                                                                                                                          |                 |                                                                                  |                 |             |                      |
| <b>EQUIPMENT</b>                                  |               |                                                                                                                                                                                |                 | Common <u>120</u>                                                                |                 |             |                      |
| Pumptrk <u>20</u>                                 | No.           | Cement                                                                                                                                                                         | <u>Craig</u>    | Poz. Mix <u>30</u>                                                               |                 |             |                      |
|                                                   |               | Helper                                                                                                                                                                         | <u>Brett</u>    |                                                                                  |                 |             |                      |
| Bulktrk                                           | No.           | Driver                                                                                                                                                                         | <u>Brett</u>    | Gel. <u>3</u>                                                                    |                 |             |                      |
| Bulktrk <u>9</u>                                  | No.           | Driver                                                                                                                                                                         | <u>Jordan</u>   | Calcium <u>6</u>                                                                 |                 |             |                      |
| <b>JOB SERVICES &amp; REMARKS</b>                 |               |                                                                                                                                                                                |                 | Hulls                                                                            |                 |             |                      |
| Remarks:                                          |               |                                                                                                                                                                                |                 | Salt                                                                             |                 |             |                      |
| Rat Hole                                          |               |                                                                                                                                                                                |                 | Flowseal                                                                         |                 |             |                      |
| Mouse Hole                                        |               |                                                                                                                                                                                |                 | Kol-Seal                                                                         |                 |             |                      |
| Centralizers                                      |               |                                                                                                                                                                                |                 | Mud CLR 48                                                                       |                 |             |                      |
| Baskets                                           |               |                                                                                                                                                                                |                 | CFL-117 or CD110 CAF 38                                                          |                 |             |                      |
| D/V or Port Collar                                |               |                                                                                                                                                                                |                 | Sand                                                                             |                 |             |                      |
| <u>8 5/8 on bottom. Est Circulation.</u>          |               |                                                                                                                                                                                |                 | Handling <u>159</u>                                                              |                 |             |                      |
| <u>Mix 150SIC &amp; Displace</u>                  |               |                                                                                                                                                                                |                 | Mileage                                                                          |                 |             |                      |
| <u>Cement Circulation</u>                         |               |                                                                                                                                                                                |                 | <b>FLOAT EQUIPMENT</b>                                                           |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Guide Shoe <u>8 5/8</u>                                                          |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Centralizer <u>1</u>                                                             |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Baskets <u>Swage</u>                                                             |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | AFU Inserts                                                                      |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Float Shoe                                                                       |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Latch Down                                                                       |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Pumptrk Charge <u>Surface</u>                                                    |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Mileage <u>38</u>                                                                |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Tax                                                                              |                 |             |                      |
|                                                   |               |                                                                                                                                                                                |                 | Discount                                                                         |                 |             |                      |
| X Signature <u>Ag [Signature]</u>                 |               |                                                                                                                                                                                |                 | Total Charge                                                                     |                 |             |                      |

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 721

Cell 785-324-1041

|                        |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
|------------------------|---------------------|-------|--------|--------|------------|-------|----|--------------------------|------------------------------------|-------|----|-------------|------------------------------------------------------------------------------------------------------------------------------------------|--------|---------|--|
| Date                   | 3-13-18             | Sec.  | 6      | Twp.   | 11         | Range | 25 | County                   | Trego                              | State | KS | On Location |                                                                                                                                          | Finish | 1:30 AM |  |
| Location               |                     |       |        |        |            |       |    | California I70 10N 30 25 |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Lease                  | Walsh SBM           |       |        |        | Well No.   |       |    |                          | 601                                |       |    |             | Owner                                                                                                                                    |        |         |  |
| Contractor             | myntin #16          |       |        |        |            |       |    |                          | To Quality Oilwell Cementing, Inc. |       |    |             | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |        |         |  |
| Type Job               | Rotary Plug         |       |        |        |            |       |    |                          | Charge To                          |       |    |             | Dolomite Resources                                                                                                                       |        |         |  |
| Hole Size              | 7 7/8               |       |        |        | T.D.       |       |    |                          | 4080                               |       |    |             | Street                                                                                                                                   |        |         |  |
| Csg.                   |                     |       |        |        | Depth      |       |    |                          |                                    |       |    |             | City                                                                                                                                     |        |         |  |
| Tbg. Size              |                     |       |        |        | Depth      |       |    |                          |                                    |       |    |             | State                                                                                                                                    |        |         |  |
| Tool                   |                     |       |        |        | Depth      |       |    |                          |                                    |       |    |             | The above was done to satisfaction and supervision of owner agent or contractor.                                                         |        |         |  |
| Cement Left in Csg.    |                     |       |        |        | Shoe Joint |       |    |                          | Cement Amount Ordered              |       |    |             | 255-60/40 4/62 1/4#F10                                                                                                                   |        |         |  |
| Meas Line              |                     |       |        |        | Displace   |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| EQUIPMENT              |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Pumptrk                | 20                  | No.   | Cement | Gray   |            |       |    | Common                   |                                    |       |    | 153         |                                                                                                                                          |        |         |  |
|                        |                     |       | Helper | Duff   |            |       |    | Poz. Mix                 |                                    |       |    | 102         |                                                                                                                                          |        |         |  |
| Bulktrk                |                     | No.   | Driver |        |            |       |    | Gel.                     |                                    |       |    | 9           |                                                                                                                                          |        |         |  |
| Bulktrk                | 19                  | No.   | Driver | Jordan |            |       |    | Calcium                  |                                    |       |    |             |                                                                                                                                          |        |         |  |
| JOB SERVICES & REMARKS |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Remarks:               |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Rat Hole               | 305K                |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Mouse Hole             | 155K                |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Centralizers           |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Baskets                |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| D/V or Port Collar     |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| 1st                    | 2090                | 50SK  |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| 2nd                    | 1140                | 100SK |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| 3rd                    | 270                 | 50SK  |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| 4th                    | 40                  | 10SK  |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| FLOAT EQUIPMENT        |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Guide Shoe             | 8 5/8 Day Hole Plug |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Centralizer            |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Baskets                |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| AFU Inserts            |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Float Shoe             |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Latch Down             |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Pumptrk Charge         | 38 plug             |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Mileage                |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Tax                    |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Discount               |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| Total Charge           |                     |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |
| X Signature            | Ag. Lued            |       |        |        |            |       |    |                          |                                    |       |    |             |                                                                                                                                          |        |         |  |

|                       |                                                |                                |
|-----------------------|------------------------------------------------|--------------------------------|
| Field Name:           | Wildcat                                        |                                |
| Spud Date:            | 03/07/2018                                     | Drilling Completed: 03/12/2018 |
| Bottom Hole Location: | As above                                       |                                |
| Ground Level:         | 2438 (Before location was built)               | KB Elevation: 2443'            |
| Logged Interval:      | 3500'                                          | TO: 4080'                      |
| Drilling Fluid Type:  | Freshwater/Gel to 3365', Chemical/Gel to 4080' |                                |

|                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| DST #1 Lensing 'CWD' 3919-3821 30"-60"-60"-90" Initial Open: Strong Blow, B. O. B. 2 min., Weak surface blow, drilled in 6 minutes Initial Open: Strong Blow, B. O. B. 12 minutes, No Blow back, Reg. 713' MHP1003 W, LHP 1880, IFSP 58-1718, ISIP 12478, FWP 176-3678, FSIP 12358, FHP 1873, BHT 119 dreg F C 100,000 ppm |
| DST #2 Lensing 'I-J' 3135-1950 30"-30"-30"-30" Initial Open: Weak blow, died 14 min., Initial Shut-In, No blow, Final Open No blow, Final Shut-in, No blow, Reg. 1' M HFP 19438, IFSP 15-178, ISIP 228, FWP 17-178, FSIP 224, FHP 19308, BHT 106 dreg F C 1 NA                                                             |

|                                                                                                                                                                                                                                                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 03/07/17 MWD Murrin Drilling Rig 16, Spud 12 w''' Surface hole. Drilled 12 1/14" Surface hole to 220'. 03/08/17. Drilling 7 7/8" hole at 785' 03/09/2017 Drilling at 2460'. 03/10/2017 Drilling ahead at 3385'. 03/11/2017 TD 3821' Running DST #1, from 3792-3821'. 03/12/2017 Conditioning Hole at 3950'. |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|
| Set new 23# 8 5/8" surface pipe at 218' KB. Quality cemented with 150 sacks cement; 3# CC, 2# Gel. Cement did circulate. |
|--------------------------------------------------------------------------------------------------------------------------|

|                                                             |
|-------------------------------------------------------------|
| Surveys: 1/4 deg at 221', 1 deg at 3821', 1 deg at RTD 4082 |
|-------------------------------------------------------------|

DST #1 Lansing 'C/D' 3797-3821 30"-60"-60"-90" Initial Open: Strong Blow, B. O. B. 2 min., Weak surface blow, died in 6 minutes. Final open: Strong Blow, B. O. B. 12 minutes, No Blow back, Rec. 713' MSW(100% w), IHP 1880#, IFF 58-171#, ISIP 1247#, FFP 176-367#, FSP 1235#, FHP 1873, BHT 119 deg F CI 100,000 ppm

DST #2 Lansing 'I-J' 3915-3950 30"-30"-30"-30" Initial Open: Weak blow, died 14 min., Initial Shut-In, No blow, Final Open: No Blow, Final Shut-in, No blow, Rec. 1' M IHP 1943#, IFF 15-17#, ISIP 25#, FFP 17-17#, FSP 22#, FHP 1930#, BHT 106 deg F CI NA

03/07/17 MIRU Murfin Drilling Rig 16. Spud 12 W" Surface hole. Drilled 12 1/4" Surface hole to 220'. 03/08/17, Drilling 7 7/8" hole at 785' 03/09/2017 Drilling at 2460'. 03/10/2017 drilling ahead at 3385', 03/11/2017 TD 3821' Running DST #1, from 3792-3821'. 03/12/2017 Conditioning Hole at 3950'.

Set new 23# 8 5/8" surface pipe at 218' KB. Quality cemented with 150 sks Common; 3% CC, 2% Gel. Cement did circulate.

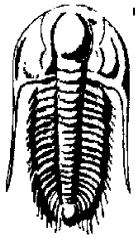
Surveys: 1/4 deg at DST #1, 1 deg at 3821', 1 deg at RTD 4082

Pipe strap at DST #1. 0.9 Long to board. No correction made to board.

Log tops: Heebner Shale 3728 (-1285), Lansing 'A' 3767 (-1324), Lansing 'D' 3815 (-1375), Stark Shale 3962 (-1519), Marmaton 4064 (-1609).

After review of Electric Logs, Drillstem test results and sample description the operator has elected to plug and abandon the Walsh SBM 6-1.





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Dolomite Resources Corporation

**6-11S-25W Trego, KS**

2250 N. Rock Rd.  
No. 118-1

**Walsh SBM #6-1**

Job Ticket: 63415

**DST#: 1**

ATTN: Tom Pronold

Test Start: 2018.03.11 @ 00:13:15

### GENERAL INFORMATION:

Formation: **Lansing "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:55:06

Time Test Ended: 09:08:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 73

**Interval: 3797.00 ft (KB) To 3821.00 ft (KB) (TVD)**

Total Depth: 3821.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2443.00 ft (KB)

2438.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8524 Outside**

Press@RunDepth: 367.27 psig @ 3818.00 ft (KB)

Start Date: 2018.03.11

End Date:

2018.03.11

Start Time: 00:13:16

End Time:

09:08:20

Capacity: 8000.00 psig

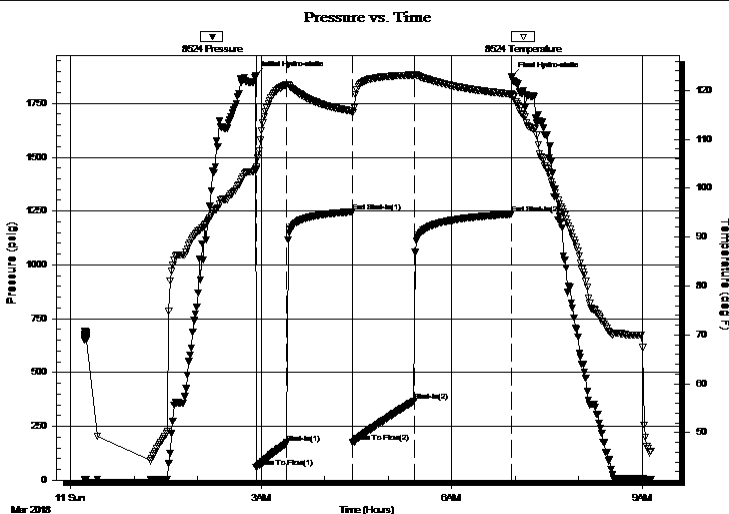
Last Calib.: 2018.03.11

Time On Btm: 2018.03.11 @ 02:54:51

Time Off Btm: 2018.03.11 @ 06:56:36

TEST COMMENT: 30- IF- BOB 7mins  
60- ISL- Weak surface blow died 6mins  
60- FF- BOB 12mins  
90- FSI- No blow

### PRESSURE SUMMARY



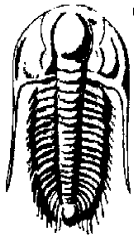
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1880.39         | 103.92       | Initial Hydro-static |
| 1           | 58.24           | 103.77       | Open To Flow (1)     |
| 29          | 170.74          | 121.17       | Shut-In (1)          |
| 92          | 1246.57         | 115.78       | End Shut-In (1)      |
| 92          | 175.68          | 115.48       | Open To Flow (2)     |
| 150         | 367.27          | 123.16       | Shut-In (2)          |
| 242         | 1235.43         | 119.24       | End Shut-In (2)      |
| 242         | 1873.08         | 119.16       | Final Hydro-static   |

### Recovery

| Length (ft) | Description   | Volume (bbl) |
|-------------|---------------|--------------|
| 713.00      | MW, 20%M 80%W | 9.83         |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Dolomite Resources Corporation

**6-11S-25W Trego, KS**

2250 N. Rock Rd.  
No. 118-1

**Walsh SBM #6-1**

Job Ticket: 63415

**DST#: 1**

ATTN: Tom Pronold

Test Start: 2018.03.11 @ 00:13:15

### GENERAL INFORMATION:

Formation: **Lansing "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:55:06

Time Test Ended: 09:08:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 73

**Interval: 3797.00 ft (KB) To 3821.00 ft (KB) (TVD)**

Total Depth: 3821.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2443.00 ft (KB)

2438.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 6771 Inside**

Press@RunDepth: psig @ 3818.00 ft (KB)

Start Date: 2018.03.11

End Date:

2018.03.11

Start Time: 00:13:15

End Time:

09:08:19

Capacity: 8000.00 psig

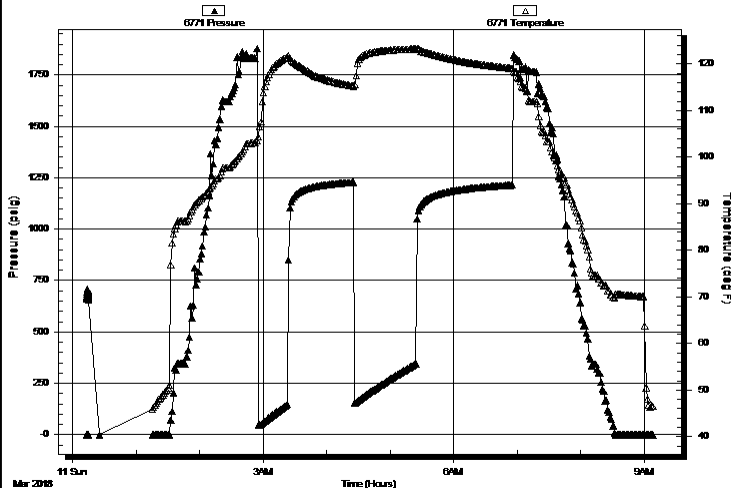
Last Calib.: 2018.03.11

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF- BOB 7mins  
60- ISL- Weak surface blow died 6mins  
60- FF- BOB 12mins  
90- FSL- No blow

Pressure vs. Time



### PRESSURE SUMMARY

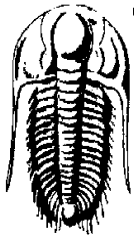
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|-------------|-----------------|--------------|------------|

### Recovery

| Length (ft) | Description   | Volume (bbl) |
|-------------|---------------|--------------|
| 713.00      | MW, 20%M 80%W | 9.83         |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Dolomite Resources Corporation

**6-11S-25W Trego, KS**

2250 N. Rock Rd.  
No. 118-1

**Walsh SBM #6-1**

Job Ticket: 63415

**DST#: 1**

ATTN: Tom Pronold

Test Start: 2018.03.11 @ 00:13:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 100000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.00 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

| Length<br>ft | Description   | Volume<br>bbl |
|--------------|---------------|---------------|
| 713.00       | MW, 20%M 80%W | 9.829         |

Total Length: 713.00 ft      Total Volume: 9.829 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .10@46deg

Serial #: 8524

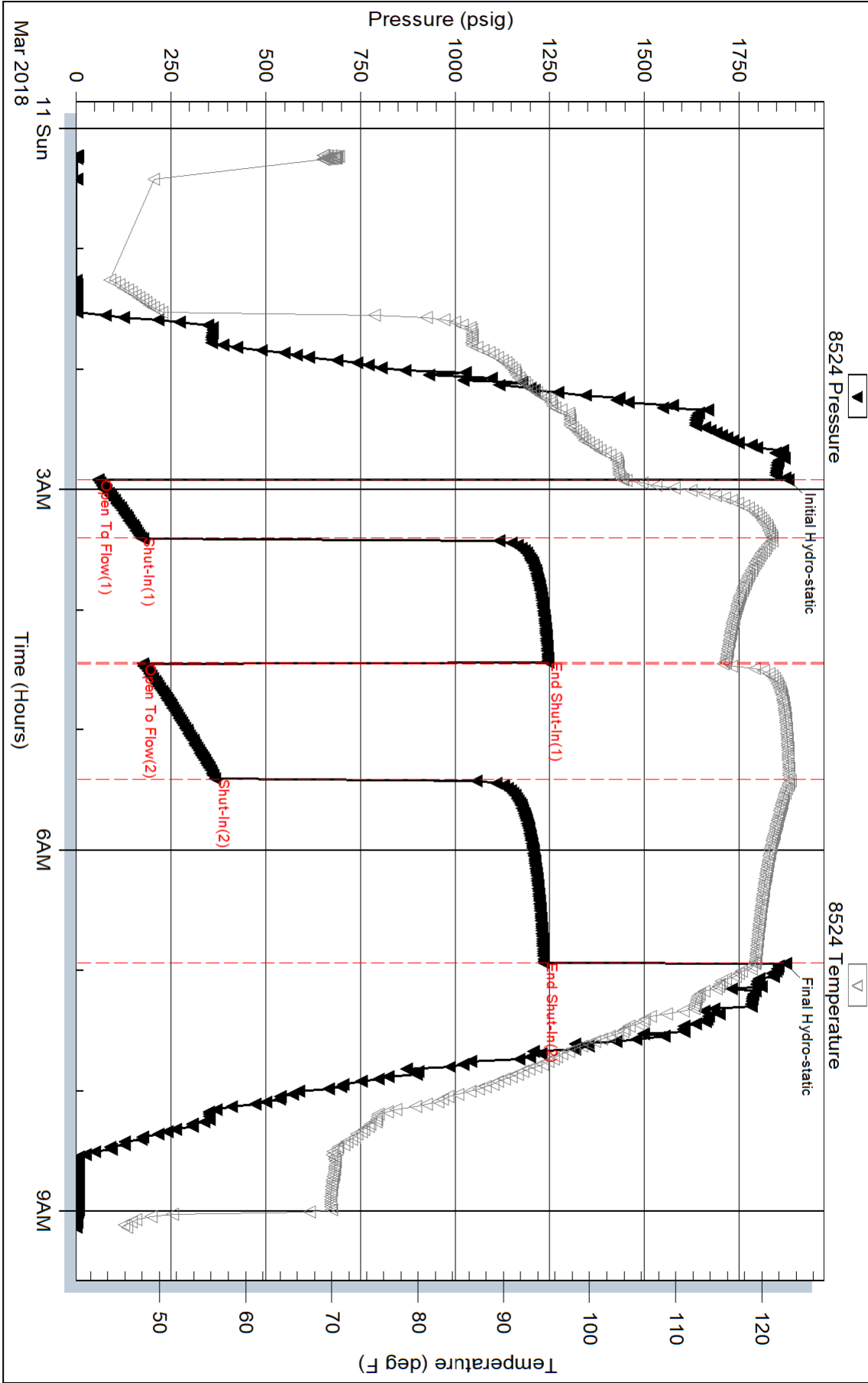
Outside

Dolomite Resources Corporation

Walsh SBM #6-1

DST Test Number: 1

# Pressure vs. Time



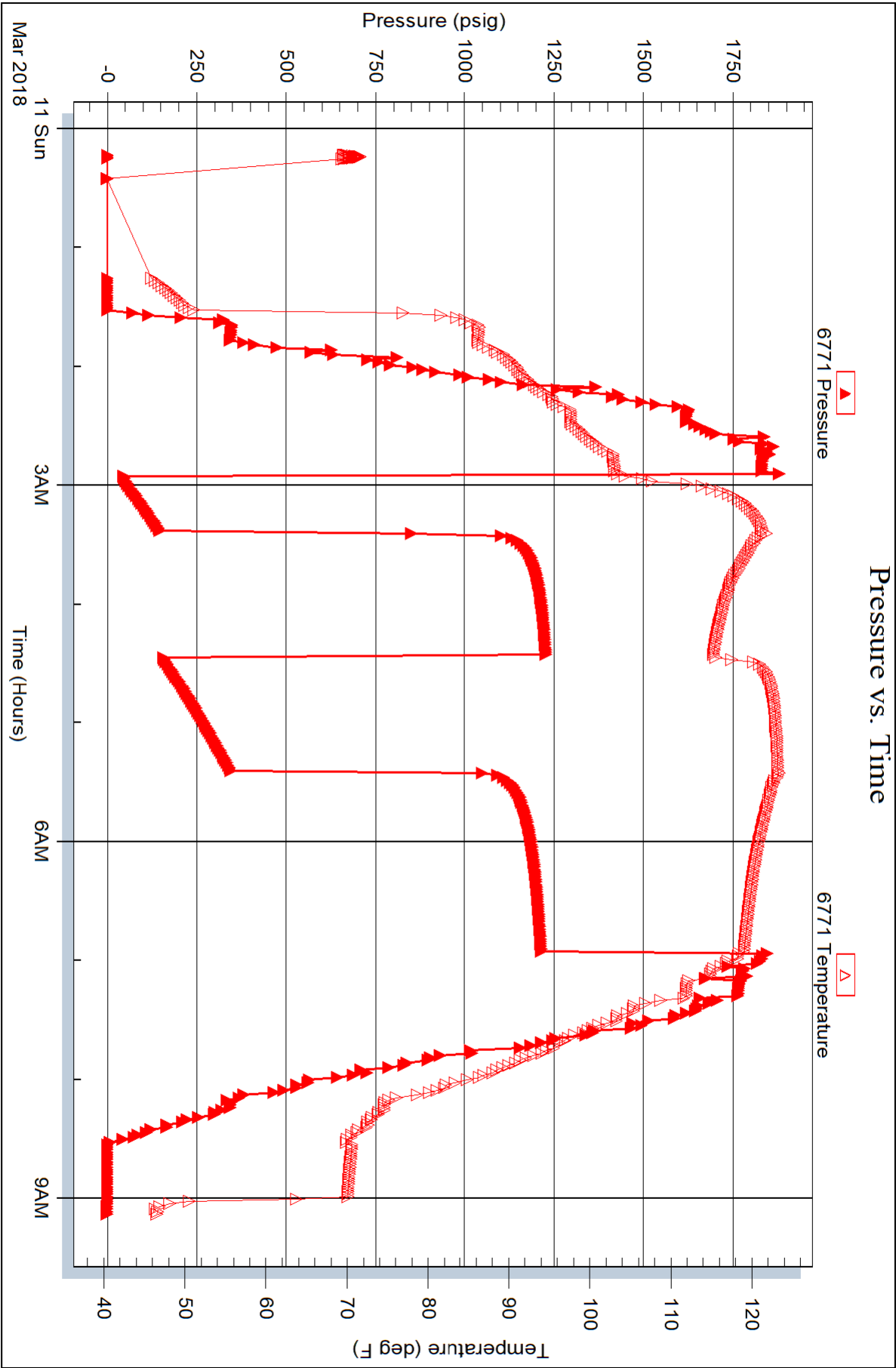
Serial #: 6771

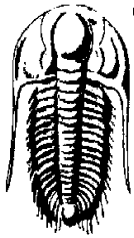
Inside

Dolomite Resources Corporation

Walsh SBM #6-1

DST Test Number: 1





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Dolomite Resources Corporation

**6-11S-25W Trego, KS**

2250 N. Rock Rd.  
No. 118-1

**Walsh SBM #6-1**

Job Ticket: 63416

**DST#: 2**

ATTN: Tom Pronold

Test Start: 2018.03.11 @ 23:18:43

### GENERAL INFORMATION:

Formation: **LKC "I&J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:01:04

Time Test Ended: 04:16:49

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 73

**Interval: 3915.00 ft (KB) To 3950.00 ft (KB) (TVD)**

Reference Elevations: 2443.00 ft (KB)

Total Depth: 3950.00 ft (KB) (TVD)

2438.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 6771 Inside**

Press@RunDepth: 16.83 psig @ 3947.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.03.11

End Date:

2018.03.12

Last Calib.:

2018.03.12

Start Time: 23:18:44

End Time:

04:16:49

Time On Btm:

2018.03.12 @ 01:00:49

Time Off Btm:

2018.03.12 @ 03:01:49

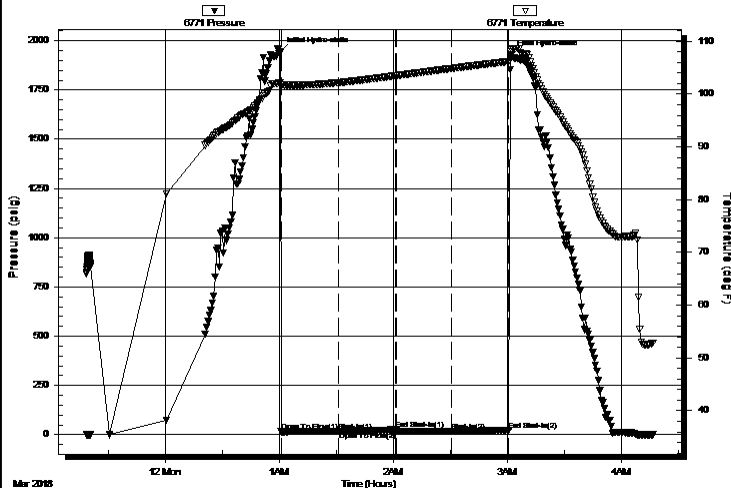
TEST COMMENT: 30- IF- Weak blow died 14mins

30- IS- No blow

30- FF- No blow

30- FSI- No blow

Pressure vs. Time



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1943.40         | 102.22       | Initial Hydro-static |
| 1           | 14.79           | 101.79       | Open To Flow (1)     |
| 31          | 16.61           | 102.16       | Shut-In(1)           |
| 61          | 25.30           | 103.46       | End Shut-In(1)       |
| 61          | 16.61           | 103.50       | Open To Flow (2)     |
| 90          | 16.83           | 104.84       | Shut-In(2)           |
| 120         | 21.51           | 106.16       | End Shut-In(2)       |
| 121         | 1930.24         | 108.00       | Final Hydro-static   |

### Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 1.00        | M           | 0.00         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

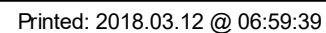
\* Recovery from multiple tests

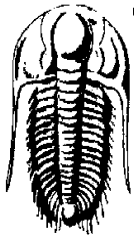


Test Start: 2018.03.11 @ 23:18:43

## KB to GR/CF: 5.00 ft

30- FSI- No blow





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Dolomite Resources Corporation

**6-11S-25W Trego, KS**

2250 N. Rock Rd.  
No. 118-1

**Walsh SBM #6-1**

Job Ticket: 63416

**DST#: 2**

ATTN: Tom Pronold

Test Start: 2018.03.11 @ 23:18:43

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 6.20 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 2100.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 1.00         | M           | 0.005         |

Total Length: 1.00 ft

Total Volume: 0.005 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

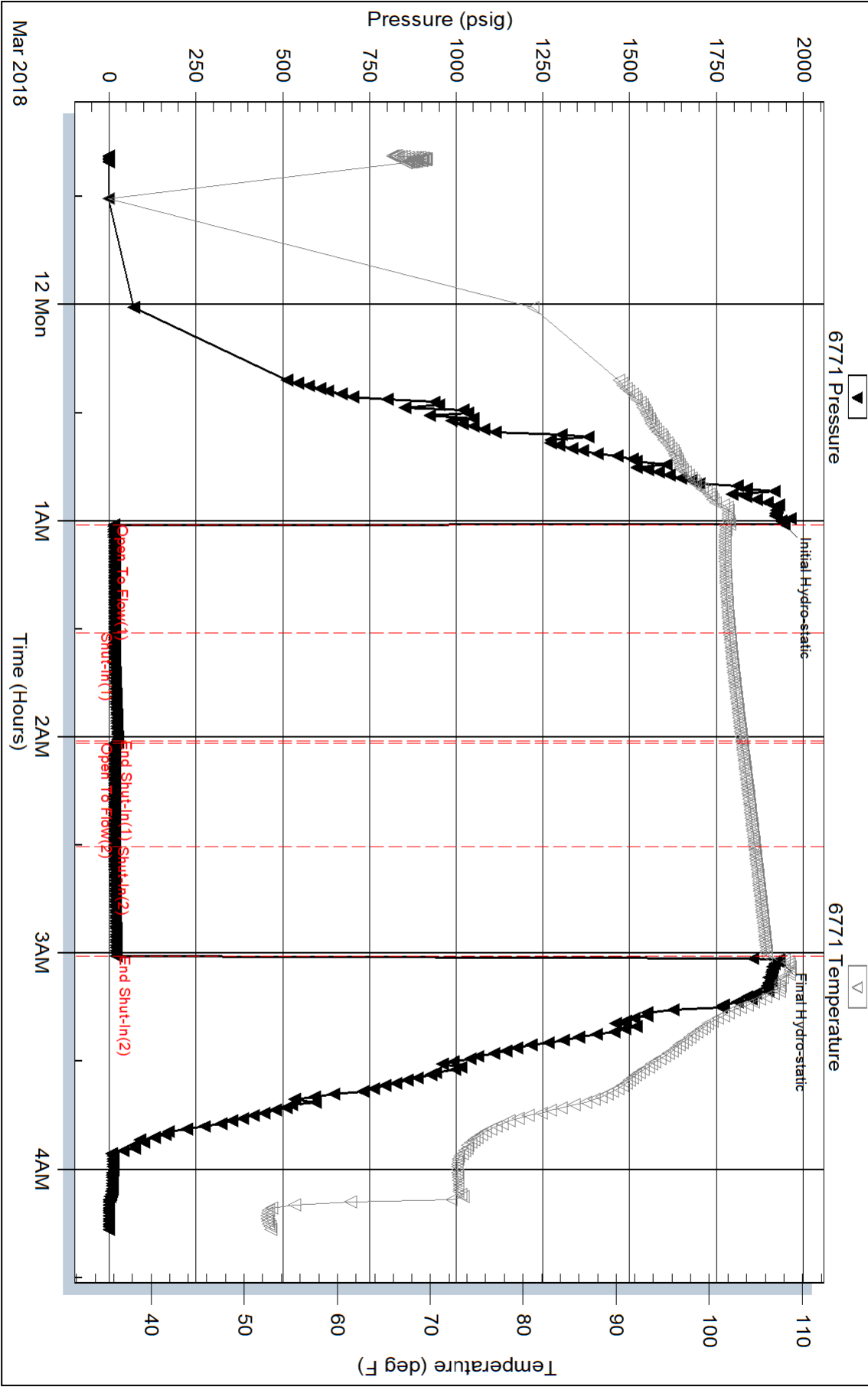
Inside

Dolomite Resources Corporation

Walsh SBM #6-1

DST Test Number: 2

# Pressure vs. Time



Serial #: 8524

Outside

Dolomite Resources Corporation

Walsh SBM #6-1

DST Test Number: 2

