

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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LAST SALED: 4/22/2016 BY: CTRH, John M.

FILE LOCATION: C:\Working\LOCAL\DWG PROJECTS\AS-BUILT PROJECT DRAWINGS\MAGELLAN MIDSTREAM PARTNERS\2018\MP 152.800 AS-BUILT.dwg

MATERIAL LIST

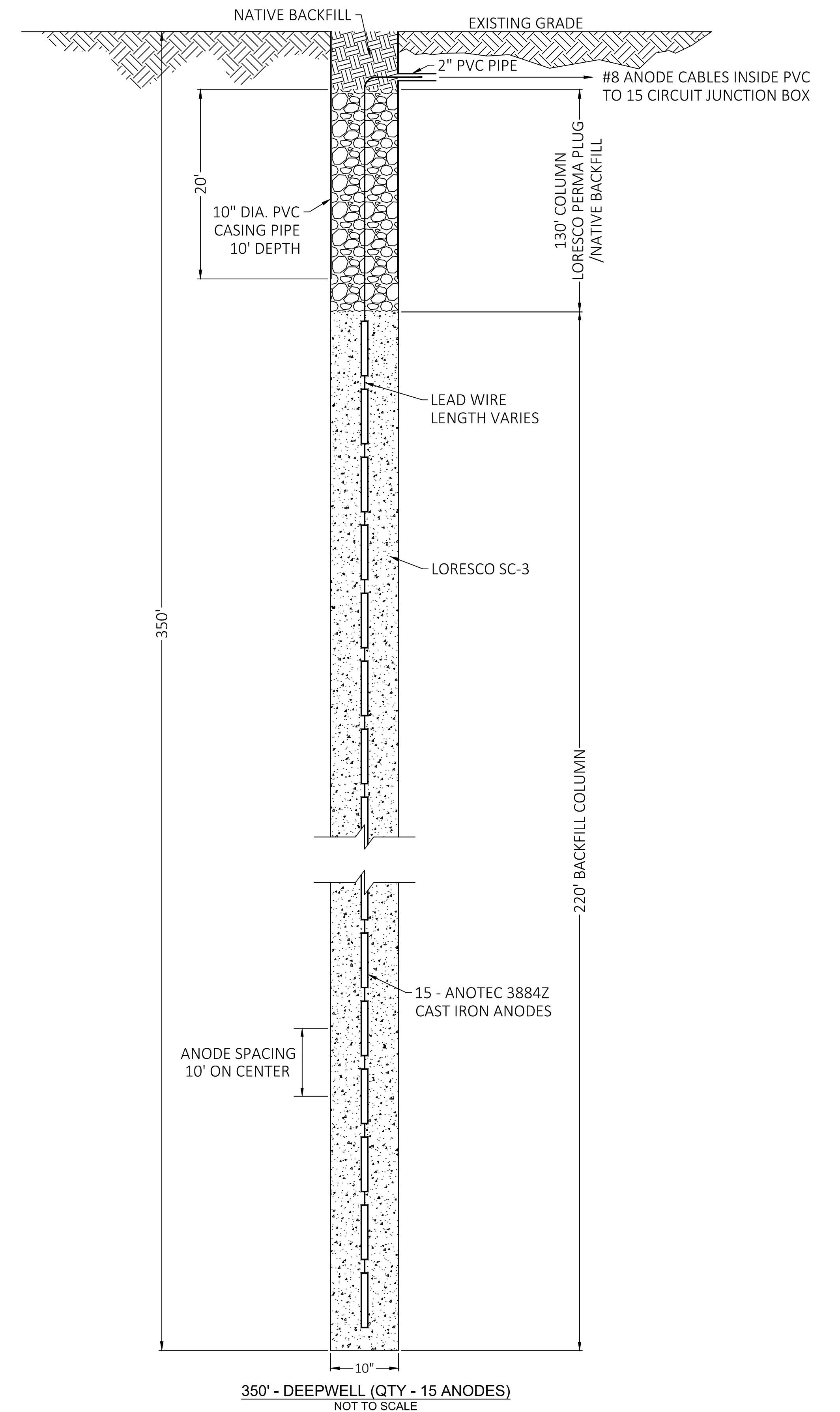
MATERIAL	QUANTITY	UNIT
ANOTEC 3884Z CAST IRON ANODES	15	EA
DEEPWELL GPS (38.251140, -99.570227)	1	EA
50V-50A RECTIFIER GPS (38.251130, -99.570390)	1	EA
15 CIRCUIT GALVANIZED JUNCTION BOX GPS (38.251130, -99.570390)	1	EA
LORESCO SC-3 (50# BAG)	179	EA
LORESCO PERMA PLUG (BENTONITE) (50# BAG)	80	EA
#2 HMWPE RED CABLE	50	LF
#2 HMWPE BLACK CABLE (NEGATIVE CONNECTION) (38.251061, -99.570388)	25	LF

LOGGING ANODE READINGS (LOGGED AT 14.04 DC VOLTS)

DEPTH	READING (OHMS)	DEPTH	READING (OHMS)	DEPTH	READING (OHMS)
350	1.5	240	1.0	130	1.0
345	1.5	235	1.1	125	1.1
340	1.3	230	1.4	120	1.2
335	1.3	225	1.3	115	1.2
330	1.5	220	1.3	110	1.1
325	1.5	215	.9	105	1.2
320	1.4	210	1.0	100	1.2
315	1.4	205	1.3	95	.9
310	1.3	200	1.3	90	.9
305	1.2	195	1.1	85	1.0
300	1.2	190	1.2	80	.9
295	1.2	185	.9	75	.8
290	1.3	180	1.1	70	.8
285	1.3	175	1.4	65	1.3
280	1.2	170	1.1	60	1.7
275	1.4	165	1.3	55	1.8
270	1.3	160	1.1	50	1.9
265	1.2	155	1.1	45	1.8
260	1.4	150	1.1	40	1.9
255	1.3	145	1.1	35	1.3
250	1.2	140	1.2	30	1.3
245	1.1	135	1.3	25	1.3

ANODE READINGS - WITH COKE BREEZE & WITHOUT COKE BREEZE

DEPTH	WITHOUT COKE BREEZE (AMPS)	WITH COKE BREEZE (AMPS)
340	13.1	24.8
330	13.1	25.2
320	13.1	24.7
310	13.1	22.8
300	13.3	25.4
290	13.6	26.7
280	13.5	23.9
270	13.6	26.8
260	13.8	27.4
250	13.9	27.7
240	14.1	28.4
230	14.1	28.3
220	14.0	29.1
210	14.2	27.5
200	14.5	29.7



NOTES:

REFERENCE DRAWINGS		REVISIONS				
DWG. NO.	TITLE	NO.	DESCRIPTION	BY	CHK.	APPR.

SHAFER, KLINE & WARREN
 1700 Swift Street, Suite 100
 North Kansas City, MO 64116-3821
 816.756-0444 FAX: 816.756-1763
 SURVEYING | ENGINEERING | CONSTRUCTION



MP 152.800
MAGELLAN MIDSTREAM PARTNERS, LP
GRONDBED ANODES AS-BUILT

DRAWN BY: TECH	CREATION DATE: 4/1/18	AFE No.:
APPROVED: RM/JC	APPR. DATE: -	
SPEC USED: N/A	DWG. No.:	SHEET No. 2 OF 2
SCALE: N.T.S.	MP 152.800 AS-BUILT.DWG	