KOLAR Document ID: 1406358

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -			
Address 1:			I .	•	Twp S. R East West		
				Feet from			
City:				Feet from East / West Line of Section			
				s Calculated from Near	rest Outside Section Corner:		
Phone: ()				□ NE □ NW	SE SW		
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)		
De	pth to Top:	Bottom: T.D	""				
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:			
Show depth and thickness	ss of all water, oil and gas	formations.					
Oil, Gas or V	Water Records		Casing Record (Su	sing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		_ Name:				
Address 1:			_ Address 2:				
City:			State:				
Phone: ()							
Name of Party Responsil	ble for Plugging Fees:						
State of	Cou	unty,	, SS.				
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

(316) 524-1225 (316) 524-1027 FAX Invoice

LEASE: MAES #1

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C46151-IN

BILL TO:

CURT'S OIL OPERATIONS, LLC P.O. BOX 8 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	ORDER	SPECIAL I	NSTRUCTIONS
04/18/2018	C46151	04/06/2018			N	IET 30	
QUANTITY	U/M	ITEM NO./DI	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
25.00	MI	MILEAGE PICKUP			15.00	2.00	42.50
25.00	МІ	MILEAGE PUMP	TRUCK		15.00	4.00	85.00
1.00	EA	PUMP CHARGE	РТА		15.00	650.00	552.50
340.00	sĸ	60/40 POZ MIX 2	% GEL		15.00	10.75	3,106.75
6.00	sĸ	ADDITIONAL GE	ΞL		15.00	22.00	112.20
400.00	LB	COTTONSEED H	COTTONSEED HULLS			0.40	136.00
354.00	EA	BULK CHARGE	BULK CHARGE			1.25	376.13
386.50	МІ	BULK TRUCK - 1	ON MILES		15.00	1.10	361.38
REMIT TO:			COP				
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: BATCO Sales Tax: Invoice Total:		4,772.46 357.93 5,130.39	
RECEIVED BY		1	NET 30 DAYS				



Remarks_

FIELD ORDER Nº C 46151

BOX 438 • HAYSVILLE, KANSAS 67060

		31	6-524-1225	DATE 4-4	Ó	20 18
IS AUTHOR	IZED BY:(Eurt's Oil OPERAT	Lions			
Address			Manager of the Armonia Manager of		State	
To Treat Wel As Follows:	Lease M	4 <i>C.5</i> w	ell No/	Customer	Order No	
	1/- 185				State/	K5.
not to be held implied, and no treatment is pa our invoicing d	liable for any da prepresentation: yable. There wi epartment in acc	consideration hereof it is agreed that Copelar mage that may accrue in connection with said shave been relied on, as to what may be the I be no discount allowed subsequent to such cordance with latest published price schedules thimself to be duly authorized to sign this ord	nd Acid Service is to d service or treatme results or effect of the date. 6% interest was.	o service or treat at owners risk ent. Copeland Acid Service ha the servicing or treating said w fill be charged after 60 days. T	s made no repre ell. The conside	sentation, expressed (ration of said service (
	UST BE SIGNED IS COMMENCE)Weil Owner or Ope	arator	By	Agent	
CODE	QUANTITY		ESCRIPTION		UNIT	AMOUNT
	25				COST	
2		Mileage Pickup Mileage Pumy TRI	ick		4.00	50.00
2	2.5	PUMA Chg. PT	A.		650,00	650.00
		, ,				
2	340sx	60-40 Poz 290 Gel			10.75	3655.00
2	GEX	ADDICIONAL GEL			1200	132,00
2	400116	Hulls			,40	160.00
2	354	Bulk Charge			1,25	441.50
2	25	Bulk Truck Miles 15,46 = 386	5 x 1.10.	•		425.15
		Process License Fee on		Gallons	15%	5614.65
				TOTAL BILLING		-842.20
manner (under the dire	e material has been accepted and us oction, supervision and control of the me Tour Ne Brozek				
•	Representation Be	Jd, Ks.	 	Curtis Hit. Well Owner, Opera	5 CAMA	VN

NET 30 DAYS



TREATMENT REPORT

Acid & Cement 🕮	Acid Stage No
Date 4-6-18 District GT BCJD F. O. No. 46151 Company CART'S DI OPERATIONS Well Name & No. MACS = Location SI-185-18 Pield County BARTON State K5.	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Treated from ft. to ft. No. ft.
Cusing: Size Type & Wt. Set at. ft. Pormation: Perf. to. Formation: Perf. to. Liner: Size Type & Wt. Top at. ft. Bottom at. ft.	fromft. toft. No. ftft. No. ft
Cemented: Yes/No. Perforated from ft. to ft.	Auxiliary Equipment 300-308 Packer: Set at ft. Auxiliary Tools DUANC GREG ALBERTO Plugging or Sealing Materials: Type. Gala. 1b.
Company Representative	Treater DUANE

Company Representative PRESSURES		Total Fluid	Treater DUANE	
.m /p.m.	Tubing	Casing	Pumped	REMARKS
0:				ON LOC
:			MIP	155.01 - 10111 1/100 10 100 1/20 10001111
5:			31.5	12 Plug@ 2911 W/ 1005x 60-40402470Gel 300-114/13
0:			27	2 Plug @ 2911' w/ 1005x 60-40Poz 420Gel 300 Hulls
:				
0:			20	2º Pluga 1000 w/75x 60 -40 Poz 4906c1
:			1.1	
0:			14	4=1 Plugo 250' W/55sx 60-40Poz 490Gel to SURFACE
1205			1127	Pung 55x DOWN BREADEN LEAD
:				,
1210			1.27	TOP OF W/53x 60-40 POZ 490 Gel
:				
1145				Tob Complete
			1	
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