KOLAR Document ID: 1406385

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No				
Cathodic Other (Core, Expl., etc.):					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
☐ EOR Permit #:	Location of haid disposal if hadica offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I III Approved by: Date:					

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### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken  Electric Log Run  Geologist Report / Mud Logs  List All E. Logs Run:			Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	Type and Percent Additives				
Protect Casi									
Plug Off Zone									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	g Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	KESKE 30-18
Doc ID	1406385

# Tops

Name	Тор	Datum
soil	0	16
shale /lime	16	650
Shale	650	820
Lime	820	860
Shale	860	890
Oil sand	890	900
shale	900	910
Black Shale	910	949
Shale	952	975
Upper Squirrel Sand	975	980
shale	980	1037
cap Rock	1037	1038
Shale	1038	1040
Lower Squirrel Sand	1040	1043
Shale	1050	1200

Form	ACO1 - Well Completion
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# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	na
Production	6.125	2.875	7	1180	common	170	na

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

LAYMON OIL II 1998 SQUIRREL RD

NEOSHO FALLS ΚS 66758

> CUST #
> TERMS: 3447 NET 10TH OF MONTH

ORDR #
DATE :
CLERK:
TERM # 384136 11/11/17 SE 553

TIME : ME : 9:33 ORDER

\*\*\*\*\*\*

DEPOSIT BALANCE QUANTITY \*\*ORDER\*ORDER\*ORDER\* Gladep 167- 10 sacks Glades 1 pto- 10 sucks Glades 109-10 Dacker Clasho 108-10 Dacks Glade. CADAL ID - ID DACES shaple 003 AMT DUE EΑ PC .00 2390.33 10 Dack 0 10 packs TEM packs Day DESCRIPTION PORTLAND CEMENT Special 3D-18-10 Dacks SUB-TOTAL TAX AMOUNT TOTAL ORDER TAXABLE NON-TAXABLE PRICE/PER 10.99 /EA EXTENSION 2, 198.00 2198.00 0.00 2198.00 192.33 2390.33

# <sub>v</sub> No Signature Required



1300 2200 Rd. Gas, KS 66742

620-365-7200 TICKET 91 TIME : 40 ACCOUNT TRUCK DRIVER DATE / 30/18 **DELIVERY ADDRESS** CUSTOMER NAME SALES ORDER CREDIT SLUMP PURCHASE ORDER TAX PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE **AMOUNT** 1% CALCIUM ARRIVE JOB SITE START DISCHARGE FINISH DISCHARGE ARRIVE PLANT SUB TOTAL DISCOUNT TAX TOTAL PREVIOUS TOTAL **GRAND TOTAL** This batch of concrete is mixed with the proper **ADDITIONAL WATER** ADDED ON JOB instruct the driver. UNLOADING TIME ALLOWED 30 MINUTES PER TRIP

EXTRA CHARGE FOR OVER 30 MINUTES

KEEP OUT OF REACH OF CHILDREN

RECEIVED IN GOOD CONDITION

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.



# **Hammerson Ready Mix**

1300 2200 Rd. Gas, KS 66742 620-365-7200

PLANT	TIME : Ø2	M5/30/18	ACCOUNT LAYM	ON	TRUCK	DRIVER	OREY	TICK	F192
CUSTOME	RNAME			-	DELIVERY ADDRI	SS			
1998	ON OIL SQUIR HO FAL		(S 66758		WELL	KESKE	30-18		
			I ve. See side it will tall						
PURCHAS	E ORDER	SALES ORDER	wdetp:	SON CEUT					SLUMP 8.00 in
LOAD	QTY.	PRODUCT	DESCRIPTION			ORDERED	DELIVERED	UNIT PRICE	AMOUNT
8.5 8.5 9.0	D AND	WELL MUD HAUL & MI HOT WATER CALCIUM  ARRIVE JOB SITE : ROCK	WELL (10 SO HAUL & MIX HOT WATER 1% CALCIUM START DISCHARGE :			17.00 17.00 17.00 17.00	17.00 17.00 17.00 17.00 17.00 SUB TOTAL DISCOUNT TAX TOTAL PREVIOUS TOTAL		
wash expos	sed skin areas promp	amount of water. If additinstruct the driver:	peatedly with water and get prompt n	about the possible and medical attention.	В →	EXTRA CHARGE	By Nak L	2 right	4
	Purchaser	waives all claims for	personal or proper	ty damage cau	sed by selle	er's truck when	delivery is made bey	vond stree	et curb line

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

02:6