

For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Well Drilled For:

Well Class:

Type Equipment:

- |   |                                   |                                    |                                     |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil                        | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                        | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|   | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other    |                                    |                                     |
| <input type="checkbox"/> Other: _____               |                                   |                                    |                                     |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent:

E  
 W

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

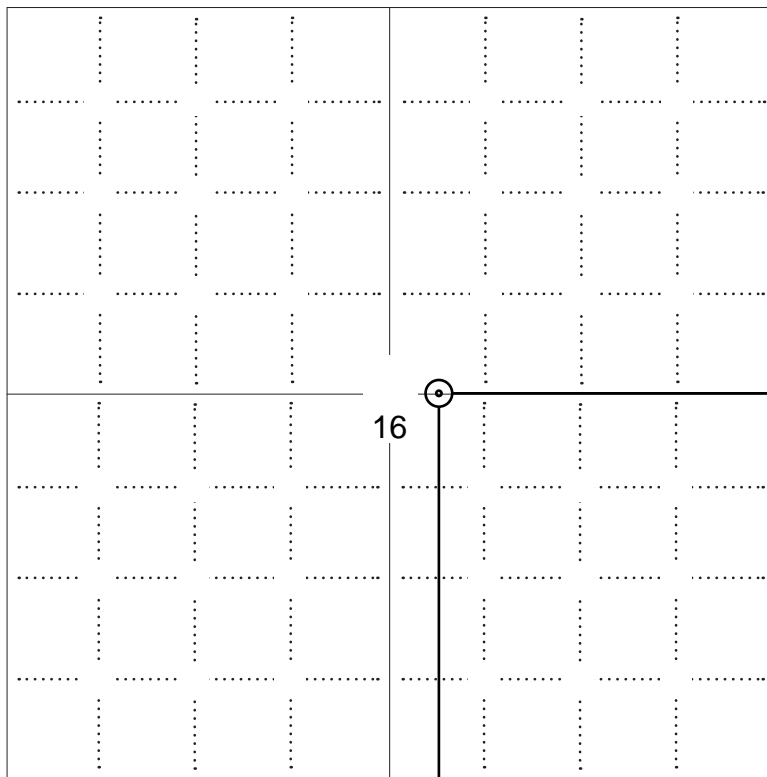
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

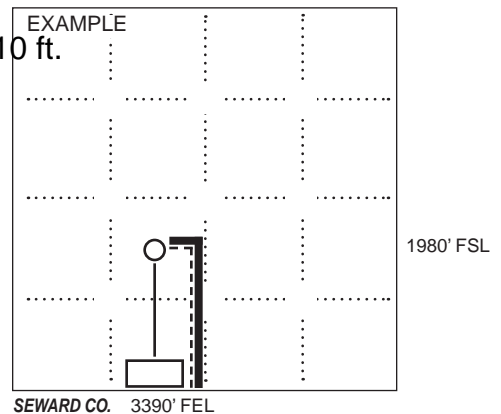
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

2640 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124  
(620) 672-6491

45183  
INVOICE NO.

VAL ENERGY INC  
OPERATOR

1-16  
NO.

EASTMAN UNIT V OWWO  
FARM

COWLEY COUNTY      16 S      32s T      5e R

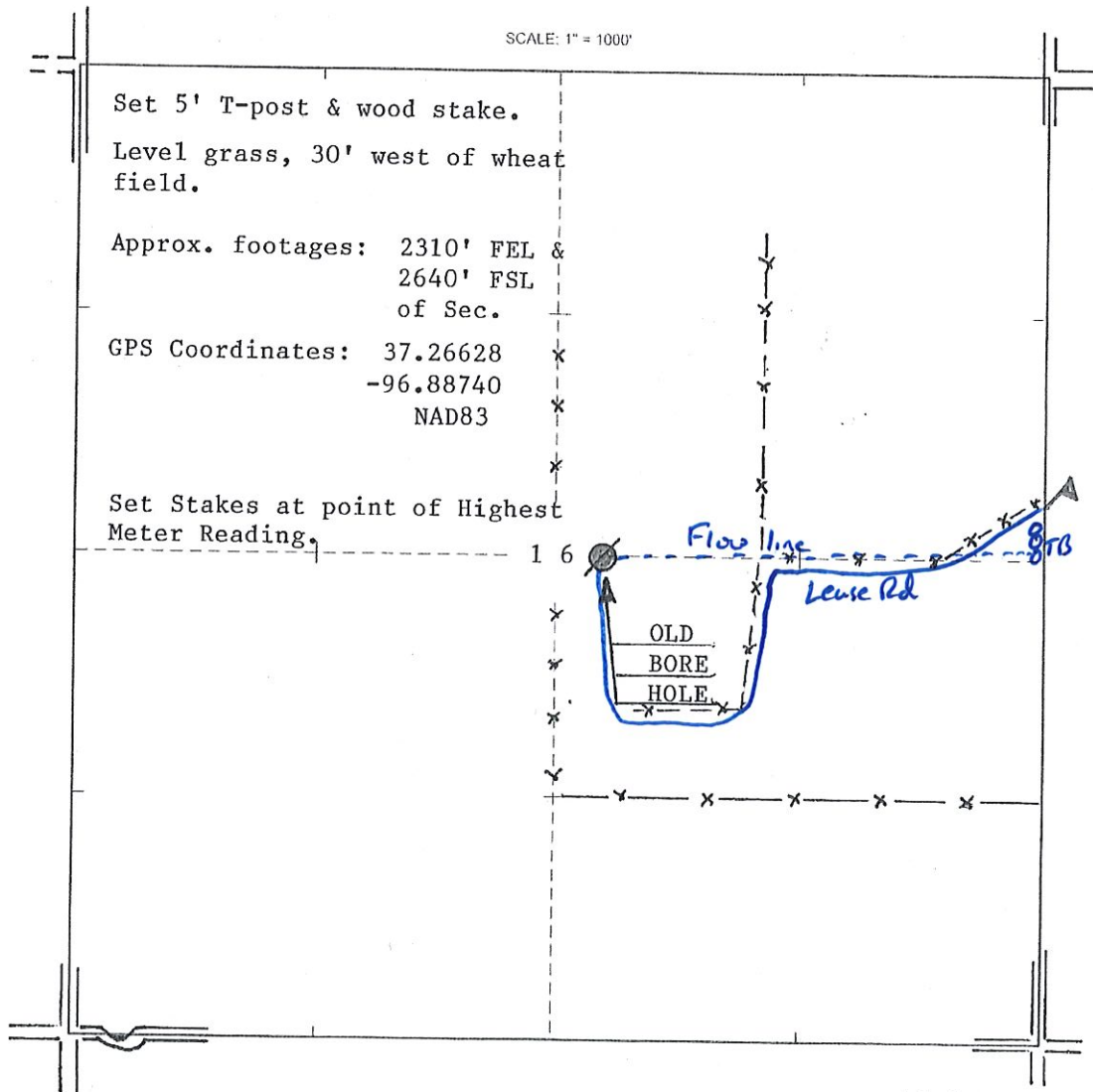
W/2 W/2 E/2  
LOCATION

ELEVATION: 1336' GR



VAL ENERGY INC.  
125 N Market Ste 1110  
Wichita, KS 67202

AUTHORIZED BY: Todd Allam



DATE STAKED: 4/5/18



Cowley County, KS  
Register of Deeds  
Toni A. Luey

Book: 1011 Page: 380-381

Receipt #: 60992

Total Fees: \$38.00

Date Recorded: 1/11/2018 8:53:17 AM

000112



\$38.00 ENY.  
Val Energy, Inc.  
630 125 N. Market, Ste 110  
Wichita, KS 67202

Direct   
Index   
Compared   
OIL AND GAS LEASE

AGREEMENT, Made and entered into the 8th day of January 2018

by and between Todd L. Andes, a single man

whose mailing address is 17603 131st Road, Winfield, Kansas 67156 hereinafter called Lessor (whether one or more),

and VAL Energy, Inc., 200 W. Douglas, Suite 520, Wichita, Kansas 67202 hereinafter called Lessee:

Lessor, in consideration of Ten and More-----Dollars (\$ 10.00 & More ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described Land, together with any reversionary rights and after-acquired interest, therein situated in County COWLEY State of KANSAS described as follows to-wit:

**Township 32 South, Range 5 East, Cowley County, Kansas:**

Section 16: The SE/4 NW/4; E/2 SW/4; SW/4 SE/4 Less and Except a tract of land beginning at the SE corner of the SW/4, thence W on the S line of said SW/4 717' to a point; thence N 290'; thence E parallel with the S line of said SW/4 377' to a point; thence at a left deflection angle of 91° 20', 334' to a point; thence at a right deflection angle of 65° 24' 20", 643' to a point; thence at a left deflection angle of 64° 49' 20", 412.27' to the N line of the SW/4 SE/4 of said section; thence E 1050.92' to the NE corner of SW/4 SE/4; thence S 1339.35' to the SE corner of SW/4 SE/4; thence W along the S line of said Quarter section 1309' to pob, containing 44 acres, more or less; AND Less and Except a tract of land Commencing at the SE corner of the SW/4, thence due W along the S line of SW/4 a distance of 717' to the SW Corner of a tract described in a deed in Book 283, Page 95 of Office of Register of Deeds Cowley County, Kansas and the pob; thence due W along said S line a distance of 343' to a point; thence N 0° 10' 6" W 458' to a point; thence E 716.58' to a point on the W line of the recorded tract; thence S 1° 20' 0" E along said recorded tract 168.04' to a point; thence W along said recorded tract 377' to a point; thence S 0° 10' 6" E along said recorded tract 290' to the pob, containing 5.05 acres, more or less.

of Section 16 Township 32 South Range 5 East and containing 110.5 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) year from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises. Or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payment to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil produced on said land for lessee's operation thereon, except water from the wells of lessor. Lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations on said land

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, from the date said land was acquired, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 320 acres each in the event of a gas well Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the expiration of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee, at its Option, on or before the expiration of the primary term, shall pay or tender to Lessor the same bonus consideration as was originally paid for this lease. This additional bonus consideration shall be considered tendered by Lessee when deposited in the U.S. Postal Service for delivery to the Lessor, addressed to Lessor at the above listed mailing address. Then subject to the terms of this lease and all its other provisions, the primary term shall have been extended for an additional term of Two (2) year from the end of the primary term hereof

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Todd L. Andes



Direct \_\_\_\_\_  
Index \_\_\_\_\_  
Compared \_\_\_\_\_

Cowley County, KS  
Register of Deeds  
Toni A. Long  
Book: 1003 Page: 719-722  
Receipt #: 59772  
Pages Recorded: 4  
Total Fees: \$60.00  
Date Recorded: 8/15/2017 9:13:53 AM

003031



### OIL AND GAS LEASE

63U

5 \$60.00 Enr  
VALEnergy, Inc

AGREEMENT, Made and entered into the 1st day of August 2017

by and between Hilma I. Webber and Darrell Webber, her husband

whose mailing address is 14044 141st Road Winfield, Kansas 67156-7602 hereinafter called Lessor (whether one or more),

and VAL ENERGY INC., 125 N. Market, Suite 1710 Wichita, Kansas 67202

hereinafter called

Lessee; Lessor, in consideration of Ten and More----- Dollars (\$ 10.00 & More) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, injecting gas, water, and other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, *save, take care of, treat, manufacture, process, store and transport* said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests, therein situated in County of Cowley State of Kansas described as follows to-wit:

A tract of land in the NE/4 beginning at the SE corner of NE/4, thence N 88° 51' 53" W (assumed) along the S line of NE/4, 445.37', thence N 25° 54' 55" E, 284.42', thence N 73° 56' 05" E, 333.75' to the E line of NE/4, thence S 0° 02' 33" E, along the E line NE/4, 357' to the pob; and a tract in the N/2 SE/4 beginning at the SE corner of the N/2 SE/4, thence N 88° 52' 14" W (assumed) along the S line of the N/2 SE/4, 2,359.81', thence N 0° 29' 36" E, 491.20', thence N 89° 02' 57" E, 788.11', thence N 3° 02' 24" E, 797.78' to the N line of SE/4, thence S 88° 51' 53" E, along the N line of SE/4 1,525.11' to the NE corner of SE/4, thence S 0° 00' E along the E line of the SE/4, 1,317.21' to the pob, all in,

Section 16 Township 32 South Range 5 East and containing 59 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land.

In consideration of the premises the said lessee covenants and agrees:  
1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, Or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil produced on said land for lessee's operation thereon, except water from the wells of lessor.

Lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for all damages caused by lessee's operations on said land

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, from the date said land was acquired, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 320 acres each in the event of a gas well Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the expiration of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee, at its Option, on or before the expiration of the primary term, shall pay or tender to Lessor the same bonus consideration as was originally paid for this lease. This additional bonus consideration shall be considered tendered by Lessee when deposited in the U.S. Postal Service for delivery to the Lessor, addressed to Lessor at the above listed mailing address. Then subject to the terms of this lease and all its other provisions, the primary term shall have been extended for an additional term of Two (2) year from the end of the primary term hereof

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:

#### SEE ATTACHED RIDER

  
Darrell Webber

  
Hilma I. Webber



5 \$32.00 Env  
VAL Energy, Inc

Cowley County, KS  
Register of Deeds  
Toni A. Long

Book: 1003 Page: 717-718  
Total Fees: \$32.00

Receipt #: 59772  
Pages Recorded: 2  
Date Recorded: 8/15/2017 9:13:52 AM

Direct   
Index   
Compared

003030



630

AGREEMENT, Made and entered into the 1st day of August 20 17

by and between Carl Seeliger, a single man and Michael C. Seeliger and Carolyn P. Seeliger, Trustees of the Michael C. Seeliger and Carolyn P. Seeliger Revocable Living Trust

whose mailing address is 13618 161 st Road Burden, Kansas 67019 hereinafter called Lessor (whether one or more),

and VAL ENERGY INC., 125 N. Market, Suite 1710 Wichita, Kansas 67202

hereinafter called

Lessee; Lessor, in consideration of Ten and More----- Dollars (\$ 10.00 & More ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests, therein situated in County of Cowley State of Kansas described as follows to-wit:

**Township 32 South, Range 5 East:**

Section 16: A tract of land being part of the S/2 NE/4 and the N/2 SE/4 beginning at the NE corner of the S/2 NE/4, thence N 88°, 54', 52" W (assumed) along the N line of the S/2 NE/4, 2288'; thence S 1°, 09', 56" E, 2136.29'; thence N 89°. 02'. 57". E, 678.08', thence N 3°. 02'. 24". E, 797.78'; to the N line of the SE/4, thence S 88°. 51'. 53". E, along the N line of the SE/4, 1079.74', thence N 25°. 54'. 55". E, 284.42'; thence N 73°. 56'. 05". E, 333.75' to the E line of the NE/4, thence N 0°. 02'. 33". W, along the E line of the NE/4, 957.81' to the pob,

Section 16 Township 32 South Range 5 East and containing 78 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of **Three (3)** years (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land.

In consideration of the premises the said lessee covenants and agrees:  
1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises. Or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil produced on said land for lessee's operation thereon, except water from the wells of lessor.  
Lessee shall bury lessee's pipe lines below plow depth.  
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

**Lessee shall pay for all damages** caused by lessee's operations on said land

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, from the date said land was acquired, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

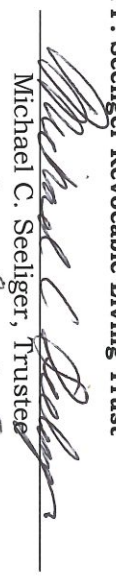
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 320 acres each in the event of a gas well Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.


If at the expiration of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee, at its Option, on or before the expiration of the primary term, shall pay or tender to Lessor the same bonus consideration as was originally paid for this lease. This additional bonus consideration shall be considered tendered by Lessee when deposited in the U.S. Postal Service for delivery to the Lessor, addressed to Lessor at the above listed mailing address. Then subject to the terms of this lease and all its other provisions, the primary term shall have been extended for **Two (2)** year from the end of the primary term hereof. It is further agreed and understood that there shall be no drilling operations commenced on the above described land without the written consent of Lessor.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:

**The Michael C. Seeliger and Carolyn P. Seeliger Revocable Living Trust**

  
Carolyn P. Seeliger, Trustee

  
Michael C. Seeliger, Trustee

  
Carl Seeliger



Direct   
Index   
Compared

003028

OIL AND GAS LEASE

⑤ \$60,000 ENV  
Val Energy, Inc  
125N. Market, Suite 1110  
630 Wichita, KS 67202



AGREEMENT, Made and entered into the 1st day of August 20 17

by and between Rick L. Eastman and Katherine A. Eastman, his wife

whose mailing address is 15561 142nd Drive Winfield, Kansas 67156-7720 hereinafter called Lessor (whether odd or more),

and VAL ENERGY INC., 125 N. Market, Suite 1710 Wichita, Kansas 67202

hereinafter called

Lessee; Lessor, in consideration of Ten and More Dollars (\$ 10.00 & More ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Cowley State of Kansas described as follows to-wit:

The NE/4 and N/2 SE/4 LESS and EXCEPT a tract of land commencing at the NE corner of the NE/4, thence S°. 02'. 33" E (assumed) along the E line of NE/4, 666.47' to pob; thence S 0°. 02'. 33" E, along the E line of NE/4, 538.15'; thence N 88°. 46'. 56" W, 775.35'; thence 3°. 36'. 25" W, 548.91'; thence S 88°. 08'. 56" E, 809.73' to pob; AND LESS AND EXCEPT a tract being a part of the S/2 NE/4 and N/2 SE/4 beginning at the NE corner of the S/2 NE/4, thence N 88°. 54'. 52" W (assumed) along the N line of the S/2 NE/4, 2,288, thence S 1°. 09'. 56" E, 2,136.29'; thence N 89°. 02'. 57" E, 678.08'; thence N 3°. 02'. 24" E, 797.78' to the N line of SE/4, thence S 88°. 51'. 53" E, along the N line of SE/4, 1,079.74'; thence N 25°. 54'. 55" E, 284.42', thence N 73°. 56'. 05" E, 333.75' to the E line of NE/4, thence N 0°. 02'. 33" W along the E line of NE/4, 957.81' to pob; and LESS AND EXCEPT a tract of land in the NE/4 beginning at the SE corner of NE/4, thence N 88°. 51'. 53" W (assumed) along the S line of NE/4, 445.37', thence N 25°. 54'. 55" E, 284.42'; thence N 73°. 56'. 05" E, 333.75' to the E line of NE/4, thence S 0°. 02'. 33" E, along the E line NE/4, 357' to the pob; and LESS AND EXCEPT a tract in the N/2 SE/4 beginning at the SE corner of the N/2 SE/4, thence N 88°. 52'. 14" W (assumed) along the S line of the N/2 SE/4, 2,359.81'; thence N 0°. 29'. 36" E, 491.20', thence N 89°. 02'. 57" E, 788.11'; thence N 3°. 02'. 24" E, 797.78' to the N line of SE/4, thence S 88°. 51'. 53" E, along the N line of SE/4 1,525.11' to the NE corner of SE/4, thence S 0°. 00'. E along the E line of the SE/4, 1,317.21' to the pob, all in,

Section 16 Township 32 South Range 5 East and containing 93 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises. Or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil produced on said land for lessee's operation thereon, except water from the wells of lessor.

Lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for all damages caused by lessee's operations on said land

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, from the date said land was acquired, and agrees that the lessee shall have the right at any time to redem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 320 acres each in the event of a gas well Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of this acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the expiration of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee, at its Option, on or before the expiration of the primary term, shall pay or tender to Lessor the same bonus consideration as was originally paid for this lease. This additional bonus consideration shall be considered tendered by Lessee when deposited in the U.S. Postal Service for delivery to the Lessor, addressed to Lessor at the above listed mailing address. Then subject to the terms of this lease and all its other provisions, the primary term shall have been extended for an additional term of Two (2) year from the end of the primary term hereof

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:

SEE ATTACHED RIDER

Katherine A. Eastman

Rick L. Eastman

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

RECEIVED  
K.A.S.-E2-3-117

API NUMBER 15-035-23,740-0000

LEASE NAME Eastman "A"

WELL NUMBER #1

SPOT LOCATION C W/2 W/2 E/2

SEC. 16 TWP. 32S RGE. 5 (E) ~~(W)~~

COUNTY Cowley

Date Well Completed 01-31-87

Plugging Commenced 01-31-87

Plugging Completed 01-31-87

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Jim Craig

ADDRESS 1401 West South Avenue, Ponca City, OK 74601

PHONE # (405) 765-8257 OPERATORS LICENSE NO. 5901

Character of Well Oil  
(Oil, Gas, D&A, SKD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Ron Wilson

Is ACO-1 filled? \_\_\_\_\_ If not, is well log attached? yes

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3654

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	0	219	8 5/8	211'	

Describe in detail the manner in which the well was plugged, indicating where the mud/fluid was placed and the method or methods used in introducing it into the hole; if cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

35 sacks @ 250'; 25 sacks @ 60' to surface; 10 sacks in rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor EDCO Drilling Co., Inc. License No. 5676  
Address P. O. Box 645

El Dorado, KS 67042

STATE OF Kansas COUNTY OF Butler, ss.

(employee of operator) or  
(operator) of above-described well, being first duly sworn on oath, says: That  
to the best of my knowledge of the facts, statements, and matters herein contained  
and the above-described well as filed that the same are true and  
help me God.

(Signature) W. K. Fickhaber

(Address) P. O. Box 645, El Dorado, KS  
67042

SUBSCRIBED AND SWORN TO before me this 3rd day of February, 1987

STATE CORPORATION COMMISSION  
Kathleen Straight  
Notary Public

My Commission expires: 04-21-90

FEB 4 1987

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-4  
REVISED 05-83

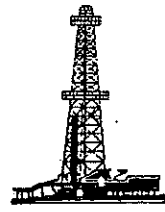




15-035-23740-0000



# DRILLING COMPANY, INC.



~~XXXXXXXXXXXX~~ — P.O. BOX 645 — EL DORADO, KANSAS 67042

February 3, 1987

To: PIC Inc  
 Box 2069  
 Ponca City, OK 74602

Lease: Eastman "A" #1

Location: Sec. 16, Twp 32S, Rge. 5E  
 Cowley County, Kansas

Drilling Dates: January 21, 1987 through January 31, 1987

Drilling Log:

Surface TD: 219'

Surface Set: 211' 8 5/8" surface casing

Cemented By: Sun Cementing w/110 sacks 3%CC

0 - 219	Surface hole
219 - 1780	Shale w/lime
1780 - 2005	Lime w/shale streaks
2005 - 2095	Stalnaker
2095 - 2422	Shale w/lime streaks
2422 - 2593	Layton
2593 - 2696	Kansas City
2696 - 3052	Shale & lime
3052 - 3060	Shale
3060 - 3080	Sand (Bart)
3080 - 3142	Shale & lime
3142 - 3484	Mississippi
3484 - 3622	Kinderhook
3622 - 3654	Arbuckle
3654	TD

STATE CORPORATION COMMISSION

FEB 4 1987

CONSERVATION DIVISION  
Wichita, Kansas