

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

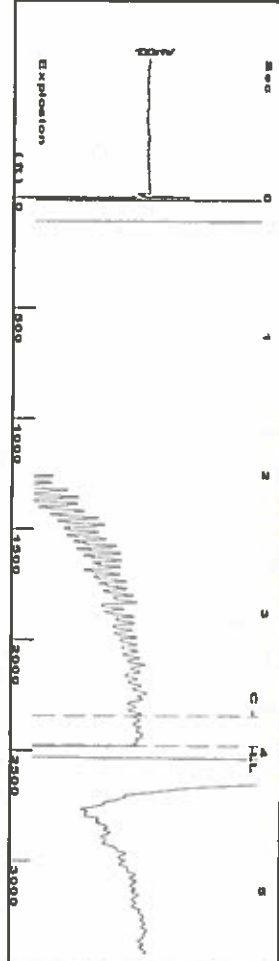
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

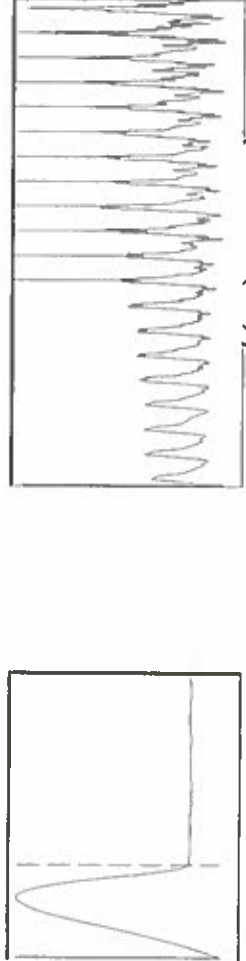
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on: 04/19/18 14:56:39)



Filter Type High Pass Automatic Collar Count Yes  
Manual Acoustic Velo 1245.58 ft/s Manual JTS/sec 19.6464

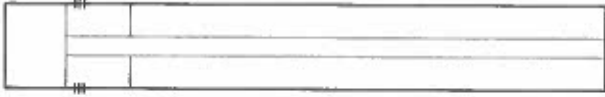
(0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on: 04/19/18 14:56:39)

Production Current	Potential	Casing Pressure	Producing
Oil --*	--* BBL/D	30.2 psi (g)	Annular Gas Flow 0 Mscf/D
Water --*	--* BBL/D	Casing Pressure Buildup -0.052 psi	% Liquid 100 %
Gas --*	--* Mscf/D	0.75 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure 33.1 psi (g)	
PBHP/SBHP	--*		
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth 2478.56 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth 2864.00 ft	
Gas 0.75 Sp.Gr.AIR		Formation Depth 2778.00 ft	
Acoustic Velocity 1252.75 ft/s			

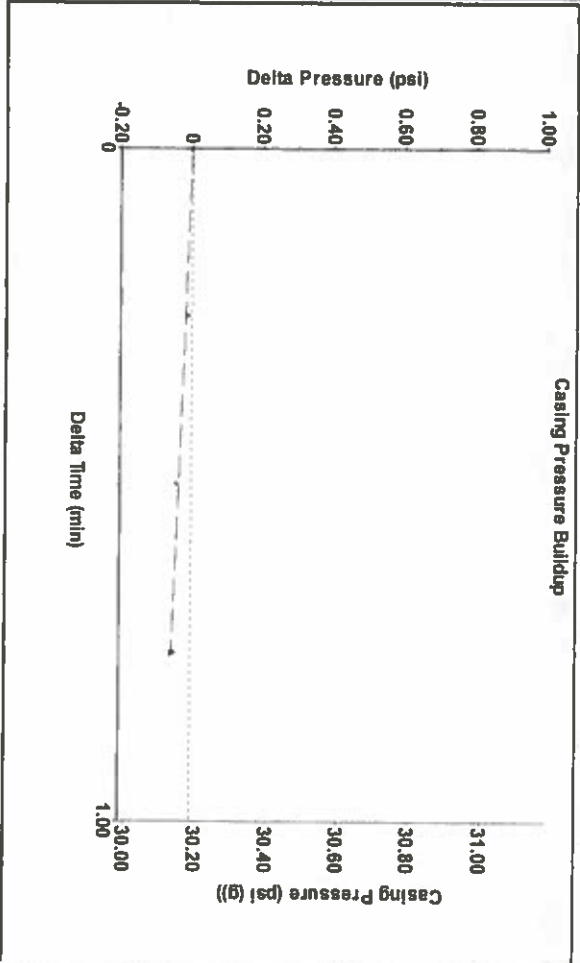


Formation Submergence 385 ft  
Total Gaseous Liquid Column HT (TVD) 385 ft  
Equivalent Gas Free Liquid HT (TVD) 385 ft  
Acoustic Test

Tim Frydendall-Fluid Level Technician

TOTAL WELL MANAGEMENT by ECHOMETER Company 04/19/18 15:26:57

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on: 04/19/18 14:56:39)



Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on: 04/19/18 14:56:39)



Acoustic Velocity	1252.75 ft/s	Joints counted	69
Joints Per Second	19.7595 J/s/sec	Joints to liquid level	78.1881
Depth to liquid level	2478.56 ft	Filter Width	17.6464
Automatic Collar Count	Yes	Time to 1st Collar	0.248

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 24, 2018

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Raod, Suite1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-21160-00-01  
Gilbert A 2  
SW/4 Sec.32-30S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/24/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/24/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"