KOLAR Document ID: 1407019

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:					Sec Tw	p S. R East West			
Address 2:					Feet from North / South Line of Section Feet from East / West Line of Section				
City:									
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:					County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)				imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

### **INVOICE**

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER	]	LEASE NAME	
04-25-18	3541		Scully 34-4	
DATE	DESCRIPTION	UNIT PRICE	TOT INV	

04/17/18

MOVED TO LOCATION:

Rigged up, Singled out 68 7/8" rods, Shut down.

Rig & Crew 2 hrs

\$205 per hr

\$ 410.00

04/18/18

Singled out 30 %" rods and 17 1" rods, Pulled metal valves and standing valve, Pulled tubing slips, Unset tubing anchor, Pulled 91 joints of tubing, 10' barrel and 10' mud anchor, Ran dump bailer and got T.D. at 2930', Sanded back to 2900', Dug surface head out, Cut surface to get casing slip out, No stretch on casing, Shut down.

Rig & Crew 10 hrs

\$205 per hr

\$2,050.00

#### THANK YOU FOR YOUR BUSINESS!!!

SubTotal

\$2,460.00

Sales Tax 8.00%

196.80

TOTAL

\$2,656.80

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

## SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

#### **INVOICE**

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER		LEASE NAME
04-25-18	3542		Scully 34-4
DATE	DESCRIPTION	UNIT PRICE	TOT INV

04/19/18

Ran 250' of tubing in casing and 150' of 1" down surface, Rigged up cement trucks, Tied on to tubing, Broke circulation, Cemented to surface, Pulled tubing, Tied on to 1", Broke circulation and cemented to surface, Pulled 1" pipe, Washed up, Rigged down.

Rig & Crew 4 hrs	\$205 per hr	\$820.00
Sand and cement for bottom plug		\$ 80.00
Cutting equipment to cur surface and casing		\$ 80.00

#### THANK YOU FOR YOUR BUSINESS!!!

 SubTotal
 \$ 980.00

 Sales Tax 8.00%
 78.40

 TOTAL
 \$1,058.40

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



TICKET NUMBER 54481 LOCATION FOREMAN

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-19-18	7994	Scu	11/2 34-	4					
CUSTOMER	<b>-</b>		/	<b>S</b>					
MAILING ADDRE	TEK AEC	, LLC		ļ	TRUCK#	DRIVER	TRUCK#	DRIVER	
		. 57/0				•		ļ	
CITY	, MARKIT, SL	ite //U	ZIP CODE		- € = -	<del></del>	-		
1		ì		<u> </u>	4 4		-		
WichitA	ATA .	Ks	67202	<u> </u>		1	1	<u> </u>	
JOB TYPE						CASING SIZE &	·		
	CASING DEPTH DRILL PIPE TUBING SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT					OTHER			
							n CASING		
						RATE			
REMARKS: K.	45T. 27/5 Tu	blus Sel aor	250, bras	K CirculaTiba	<u>'\$</u>				
good CenerT	Fateurs, Pull	Tubing out al	Well. Wehn	d mixed with	<u> </u>	375Kg			
X19401.1 1	ling Sci at 130	D. Dreak Circ.	LATION W/ STOS	LWATER MI	x. 11935 5	. ,	•		
10p off 5/2	CACING With	10 sks ceme	J. Johc	ompleTe - L	و معامد ا	•		4	
				•	,	•			
11side 0 5/2	CASLIS SIOM	, 250 TO Swy	ice - used	475Ks 60/	10 P. om.				
DACKS A. of	5 /2 CASING SIDA	1 150 To Suy	lace - Used	173sks 69	4. 1			211100 030	
			fe ==	-1					
				THANK YOU"					
ACCOUNT		· ·· · · · · · · · · · · · · · · · ·					1	1	
CODE	QUANITY	or UNITS	DES	SCRIPTION of SE	UNIT PRICE	TOTAL			
CE 0450		1	PUMP CHARGE	-				<i>j</i>	
CE 0002		50	MILEAGE		2.15				
CE 0001		50	Pickus miteage				,		
CE 07/1		M/c	BUIKT	Truck chais	1		1.35	2.4	
CC 5829	ç	120 sks.	60/40 Po	zmix Cement	4/47			٠ پر کا و و	
CC 5325	-	380 16s	CACL	<i>2</i> 2		· · · · · · · · · · · · · · · · · · ·			
	-				<u> </u>				
								6662 1	
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							+		
1							CALECTAY		
Ravin 3737			<del></del>		_		SALES TAX ESTIMATED		
							TOTAL,		
AUTHORIZTION		•		TITLE		•	DATE:		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## **Daily Workover Report**

AEC,LLC									
Well:	Scully #4-3	34		F	Report #:	2	Date:	24-Apr-18	
Location:	ocation:				AFE:		Daily \$:	4,500	
	Sunflower	<del>.</del>			KB:		Cum \$:	6,000	
Supv:	Tanner Ne	Ison	GL: 1,364				AFE \$:	0	
оарт.	Tallifel NC	13011			Aι L ψ.				
Next Planned Operation:			Plugging	g witnessed	by KCC re	p Jerry	Pipe Tally	<u>Material</u> <u>Transfer</u>	
From	То	Hrs:Min	1		Detail	Operations Report			
7.0		1113.34111	Drove to lo	cation Sta		operations report			
	<del></del>		Dug up cas						
	· · · · · · · · · · · · · · · · · · ·			No cement on backside of 5 1/2" Cut window in surface pipe.					
			MIRU Cons						
					ace pipe to	150'			
						e. POOH 1"		··	
						e. POOR I			
			RIH with 2	1/6 tubing	10 250	nce. POOH 2 7/8"			
					0 sx cemen	lt.	<del></del>		
			RDMO Cor					i	
			RDMO Sur		0 " 5	12 1			
			Hauled clea	ar liquids to	Scully Pan	tners disposal.			
					ow surface.	Backfilled workover	oit.		
			Job comple						
			Equipment	on location	l				
				<del> </del>					
						· · ·	·		
						<del></del>	<u> </u>		
}									
			}					1	
To	tal	0:00						ł	
C	st Estim	ato	Daily \$	Cum \$	AFE \$	Con	nments		
		ate	1,500	3,000	0		nflower		
9561 Pulling			1,500	0	0	\- <u>-</u> -	er Nelson		
9579 Supervi 9461 Bottom				0	0	i aiiii	ei Neison		
				0	0	-			
9580 Testing			<u> </u>		0		<del></del>	<del></del>	
9516 Chemic		·			0				
9584 Vacuun		<del></del>	2 000		0	Conc	alidatad		
9558 Workov	er Plugging		3,000	3,000		Cons	olidated		
0				0	0				
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0				0	0				
Total			4,500	6,000	0				



# **Daily Workover Report**

Well:	Scully #4-3	34		F	Report #:	1		Date:	19-Apr-18
Location:					AFE:			Daily \$:	1,500
Rig:	Sunflower				KB:			Cum \$:	1,500
Supv:	Tanner Ne	Ison	GL: 1,364						0
Next Pla Operatio						Swab Report	Wellbore Diagram	Pipe Tally	<u>Material</u> <u>Transfer</u>
From	То	Hrs:Min			Detail (	Operations	Report		
			MIRU Sunf	lower Well	Service. PC				
		_		16' polish re		- <del></del>			
		_		ys a 8', 6', 4		-			-
			67- 7/8" ro	ds			•		
			39- 3/4 rod						
			17- 1" rods						
			1 - 2 1/2" x	2 1/4" x 10	' x 12' x 15'	x 16' - pun	ηp		
			ļ						
				jts 2 7/8" to					
				2 7/8" TAC					
			1 - 2 1/2" s	eating nippl	e				
			1 - 2 7/8" x	10 mud an	chor - new				
			0 - 1 - 1 - 1			2501			
			Sanded off	bottom ope	en hole to 28	350'			
		-	Castled F			a en			
			Sported 5 s	sx cement o	n top of sar	IQ TIII.			
			SDFN						
			SULIA			· · · · · · · · · · · · · · · · · · ·			
					· · · · · · · · · · · · · · · · · · ·	•			
								·-·	··- = · ·
To	tai	0:00							
C	ost Estim	ato	Daily \$	Cum \$	AFE\$		Com	ments	
9561 Pulling		ate	1,500	1,500	ALE 9			lower	
9579 Superv			1,300	0				Nelson	
9461 Botton			0	0			10111101	INCISOIT	
	- Inspection		Ö	0					
	als, Solvents		Ō	Ō					-
9584 Vacuur			0	Ö					
	ver Plugging		0	0					
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Total			1,500	1,500	0 1				