

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

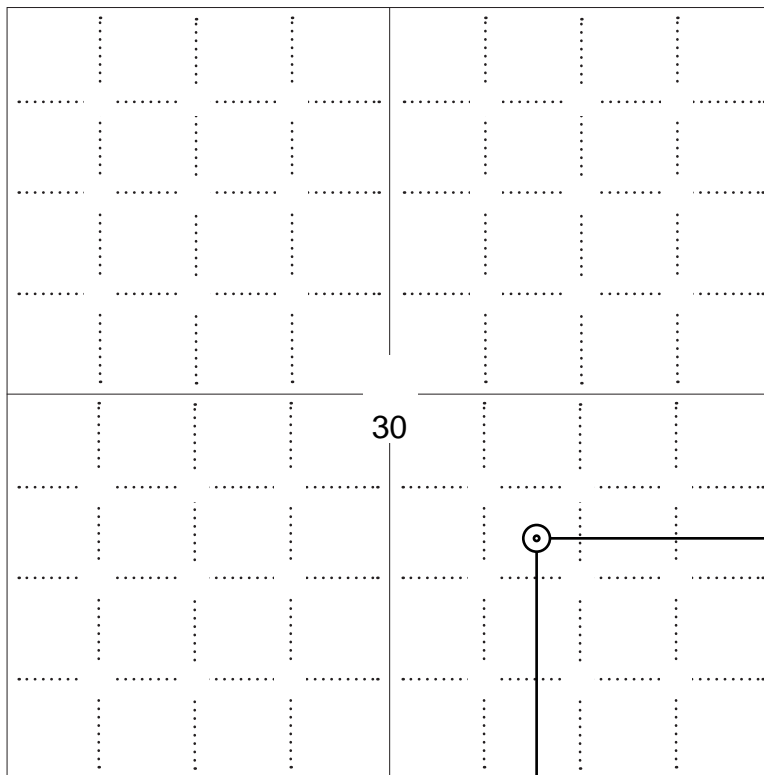
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

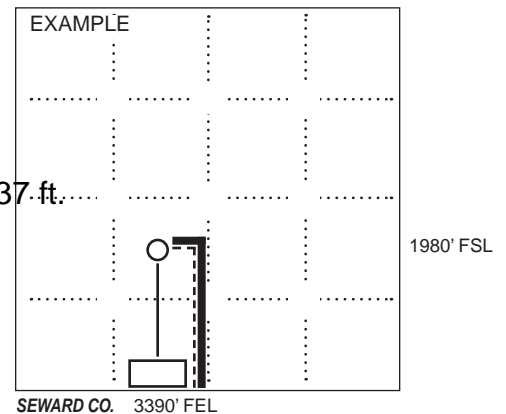
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



18-24s-23w-L-999
CRD NO.

00-24s-23w
DMT NO.

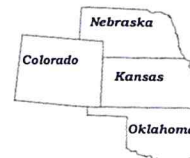
PRO-STAKE

LLC

Construction Site Staking

13768

INVOICE NO.



Mull Drilling Company, Inc.
OPERATOR

Hodgeman County, KS
COUNTY

Fagen #1-30
LEASE NAME

1650' FSL - 1637' FEL
LOCATION SPOT

2412.1'
GR ELEVATION

37.932409637
NAD 83 LAT

99.887246928
NAD 83 LONG

30 24s 23w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: April 23rd, 2018
MEASURED BY: Pierce R.
DRAWN BY: Pierce R.
AUTHORIZED BY: Tannis T.
DATE REVISED:

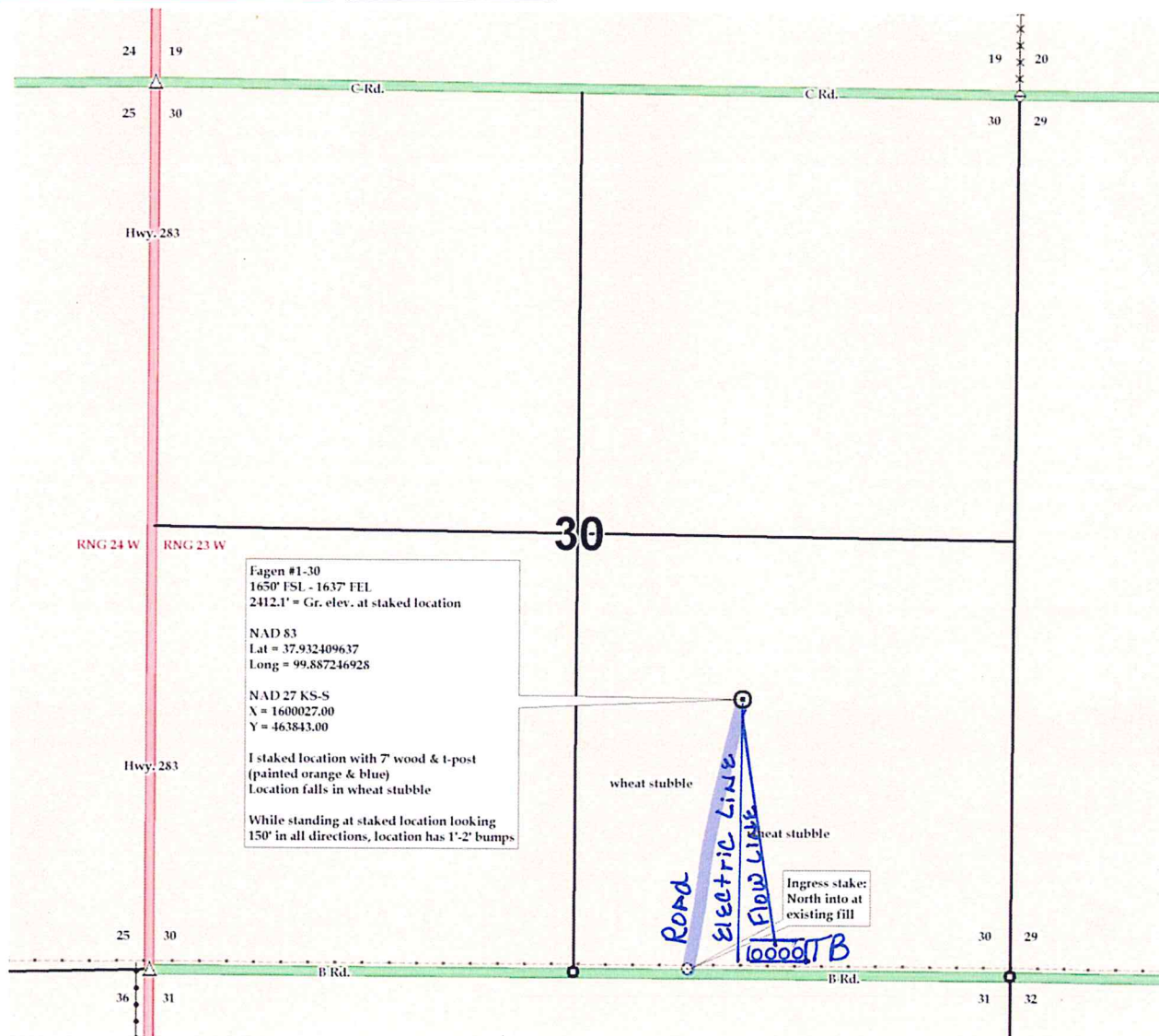


- LEGEND**
- irr. well
 - water hydrant
 - tank battery
 - staked loc.
 - prod. well / aband. well
 - house
 - building
 - gas line
 - water line
 - transmission powerline
 - 3 phase powerline
 - single phase powerline
 - fence
 - gravel / sand rd.
 - gravel trail / lease rd.
 - dirt rd.
 - dirt trail / lease rd.
 - Hwy / blacktop rd.

DIRECTIONS: From the North side of Jetmore, KS at the intersection Hwy. 283/Main St. & Hwy. 156 - Now go approx. 11.1 miles South on Hwy. 283/Main St. to the SW corner of section 30-24s-23w - Now go approx. 0.6 miles East on B Rd. to ingress stake N into at existing fill - Now go approx. 0.3 miles North through wheat stubble into staked location

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

LANDOWNER/CONTACT: Raymond Fagen: 620-385-2390



Summary of Changes

Lease Name and Number: Fagen 1-30

API/Permit #: 15-083-21948-00-00

Doc ID: 1407029

Correction Number: 1

Approved By: Rick Hestermann 04/26/2018

Field Name	Previous Value	New Value
Depth Of Water Well		402
Depth to Shallowest Fresh Water		120
Elevation Source	Surveyed	Estimated
ElevationPDF	2412 Surveyed	2415 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	N/A	1951
Ground Surface Elevation	2412	2415
Is Footage Measured from the East or the West Section Line	West	East
Is Footage Measured from the East or the West Section Line	West	East
Is Footage Measured from the North or the South Section Line	North	South
Is Footage Measured from the North or the South Section Line	North	South

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 04/25/2018	Rick Hestermann 04/26/2018
KCC Only - Approved Date	04/25/2018	04/26/2018
KCC Only - Regular Section Quarter Calls	SE NW NW NW	E2 SE NW SE
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=30&t348	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=30&t1637
Number of Feet East or West From Section Line		
Number of Feet East or West From Section Line	348	1637
Number of Feet North or South From Section Line	635	1650
Number of Feet North or South From Section Line	635	1650
Quarter Call 1 - Largest	NW	SE
Quarter Call 3	NW	SE
Quarter Call 4 - Smallest	SE	E2
Subdivision1Largest	NW	SE
Subdivision3	NW	SE

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Subdivision4Smallest	SE	E2

Summary of Attachments

Lease Name and Number: Fagen 1-30

API: 15-083-21948-00-00

Doc ID: 1407029

Correction Number: 1

Approved By: Rick Hestermann 04/26/2018

Attachment Name

Proposed Roads, etc. Fagen #1-30