

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**SM Oil & Gas, Inc.**  
**P. O. Box 189**  
**Skiatook, Oklahoma 74070**  
620-725-3200

March 5, 2018

Kansas Corporation Commission  
Conservation Division  
266 N. Main Street – Suite #220  
Wichita, Kansas 67202-1513

**Re: Wells #3**  
**API #15-019-27609-00-00**  
**Cement Usage ACO-1**

To Whom It May Concern:

SM Oil & Gas, Inc. buys quantities of Portland Type I cement, which comes on pallets of 35 sacks per pallet, for the companies usage. In this case, the required 10 sacks of cement were mixed by our own drilling rig personnel and used to properly install the surface casing.

An invoice showing the bulk quantity of cement is available if needed.

Thank you,



Thomas H. Oast  
Area Manager

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **3809**  
 Foreman Rick Ledford  
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-12-12	1180	Wells # 3				CG	KS	
Customer <u>S.M. Oil &amp; Gas</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 189</u>			104		Alm m.			
City <u>SLIATON</u>			110		Rick L.			
State <u>OK</u>			121		Greg m.			
Zip Code <u>74070</u>								

Job Type P.T.A (New well) Hole Depth 1650' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size 6 3/4" Slurry Wt. 14\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK 7.0 Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meetings. Rig up to 2 3/8" tubing. Plugging orders as follows:

20 SKS @ 1635'  
10 SKS @ 1009'  
145 SKS @ 551' to surface

gel-spacers between plugs

TOP OFF well w/ 10 SKS ON 4-19-18 Russell  
(NO CHARGE) mcm

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105a	1	Pump Charge	500.00	500.00
C107	30	Mileage	3.95	118.50
C203	175 SKS	60/40 Permiz cement	12.75	2231.25
C206	6000"	4% gel	.20	120.00
C206	300"	gel-spacer	.20	60.00
C108	7.53	ten mileage bulk tax	m/c	345.00
				3374.75
			- 10%	357.97
			8.5% Sales Tax	204.96
				3,221.94

Authorization by Tobey Title \_\_\_\_\_ Total 3,221.94

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.