

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

FILE COPY DOCKET# T/a ~~3, 958~~

Disposal Well Enhanced Recovery:
 Repressuring
 Flood
 Tertiary
 Date injection started _____
 API #15- 009-23873-00-01

NE SW SE , Sec 6 , T 20 S, R 13 W
990 Feet from South Section Line
1650 Feet from East Section Line
 Lease Boy Scout OWWo Well # 1-6
 County Barton

Operator: F. G. Holl Company LLC
 Name &
 Address 9431 E Central STE 100

Operator License# 5056
 Contact Person Rob Long

Wichita, KS 67206-2563

Phone 620-793-0915

Max. Auth. Injection Press _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion – Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		8 5/8	5 1/2		Set at	
Cement Top		763'	3582'		Type	
" Bottom		0w375sx	1515w175			
DV/Perf.		763'	1515'			
Packer type		TD (and plug back)	3585 (2200' CIBP)		ft. depth	
Zone of injection	2249'	ft. to ft.	3522'	Perf. or open hole		

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I
 E Pressures: 320 320 320 Set up 1 System Pres. during test _____
 L
 D _____ Set up 2 Annular Pres. during test _____
 D _____ Set up 3 Fluid loss during test _____ bbls.

T Tested: Casing or Casing – Tubing Annulus

A
 The bottom of the tested zone in shut in with CIBP
 Test Date 2/20/2017 Using Bob's O.I Service Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 2200 feet
 was the zone tested Rob Long Signature Field Supt. Title

The results were Satisfactory Marginal _____ Not Satisfactory _____
 State Agent: Bruce Rodie Title: PIRT II Witness: YES NO _____

REMARKS: _____

KCC Orgin. Conservation Div.: KDHE/T: 04 Dist. Office
 Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)**
 GPS Lat 38.33609 GPS Long -098.79873 (If YES please describe in REMARKS)
 KCC Form U-7
1034 FSL 1248 FEL

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 30, 2018

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-23873-00-01
BOY SCOUTS OWWO 1-6
SE/4 Sec.06-20S-13W
Barton County, Kansas

Dear Margery L. Nagel:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2019.

Your exception application expires on 04/13/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS