KOLAR Document ID: 1407250

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:								ner:
Field Contact Person Phone	:()						IR Permit #:											
				_	rage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	•	Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer		(top) to	(bottom) W /	sacks of cen	ment. Date:											
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Packer Type: Cotal Depth: Geological Date: Formation Name	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	ment, h) Car w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port (Fee od: Completion to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										
Do NOT Write in This Space - KCC USE ONLY	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										

100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Barta 2-20

Company: Gateway Resources USA Inc

Test Date: Apr 26, 2018

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Barta 2-20

Gateway Resources USA Inc

Montgomery Co Kansas

Apr 26, 2018

Fluid levels Dynamometers

Sage Technologies, Inc.

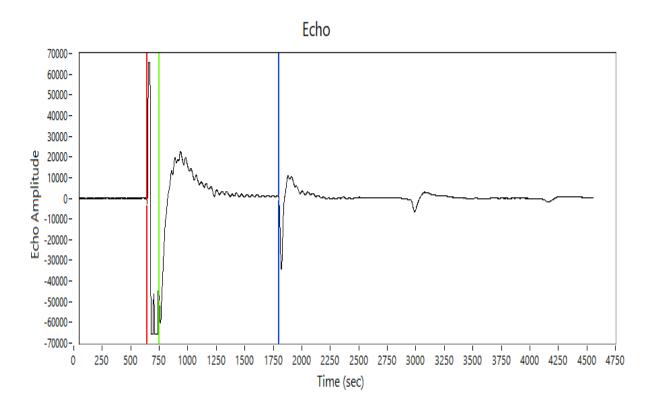
Well Name: Barta 2-20

Company: Gateway Resources USA Inc

Test Date: Apr 26, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 472.50 ft

Return Time: 1.15 sec

Acoustic Velocity: 818.89 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 15.00

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 01, 2018

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30429-00-00 BARTA 2-20 NE/4 Sec.20-33S-16E Montgomery County, Kansas

Dear A. BLAINE HANKS:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/01/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"