KOLAR Document ID: 1407682

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		,					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			5	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## **HURRICANE SERVICES INC**

Customer:	r: Coral Coast Petroleum			Date:	4/26/2018		Ticket No.:	1009	909	
Fleid Rep:	Barry Walters									
Address:	800 E 22nd s	t No. Bldg 60	0 STE 600							
City, State:	Witchita	Kansas								
County, Zip:	a: 67226									
							7			
FI	eld Order No.:				Open Hole:				pths (ft)	Perfs
	Well Name:		en #2		Casing Depth:	1090'		1,090.0	1,092.0	2
	Location:	Clark,	county		Casing Size:	5.5"		650.0	650.0	
	Formation:	5.			Tubing Depth: Tubing Size:	1075"		650.0	652.0	
ı y	pe of Service:		abandon il		Liner Depth:	2 7/8				
	Well Type:	•	141		Liner Size:		-			
	Age of Well: Packer Type:				Liner Top:					
	Packer Depth:				Liner Bottom:					
	reatment Via:				Total Depth:					
	readment via.								Total Perfs	2
MERCHEN.	INJECTIO		PRES				Lake Wile X	PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	Dt-shan fan	REMARKS		(lbs)	(gls)	(bbls)
8:00 AM 9:30 AM					Depart shop for Arrive on location					
10:00 AM					Safety meeting	on .				
10:30 AM					Rig up equipme	nt				
10:45 AM						is hole with 117 bbls of fresh v				
11:30 AM	0.5		500.0		Pressure test 5.				3.00	
11:45 AM					Wireline shoots					
12:22 PM	2.3		40.0		Establish injecti	on rate			6.00	
12:30 PM					Rig runs in hole	with 1075' tubing				
1:42 PM	3.3		40.0		Mix and pump 5	0 sacks of 60/40 Poz at 13.8pp			12,60	
2:20 PM					Wireline perfs h	oles at 650'				
2:30 PM	3.3		60.0		Pump water ahe	ad to break circulation				5.00
2:50 PM	3.3		200.0		Mix and pump 2	30 sacks of 60/40 Poz at 13.8p	pg			58.20
3:20 PM					Good cement w	as seen at surface and				
					verified by State	reprsenative				
3:45 PM					Rig down and w	ash up equipment				
							TOTAL:			84.80
							TOTAL:	-		04.00
		SUM	MARY			PRODUCTS USED				
	Max FI. Rate	Avg Fl. Rate	Max PSI	Avg PSI	7					
	3.3	2.5	500.0	168.0	J					
									****	
Treater:	Clea	Fisher						Customer		
i realer.	your	101001								



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Coral coa	Coral coast Petroleum				Barry Walters	5	Ticket No.:	100909				
Address	8100 E 22	nd St No. Bldg (	600 ste R		AFE No.:	Date: 4/26/2018							
City, State, Zip:	City, Stato, Zip: Witchita, KS 67226					Plug to abandon							
Service District:	ice District: Medicine Lodge, KS					: OII							
Woll name & No. Harden #2			Well Locations	Sitka County Clark State:				Kansas					
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AM PM	800		
230	Joe					ARRIVED AT	AM PM	9:30					
242	Devin					START OPER	AM PM	12:00					
73	Glen					FINISH OPER	AM PM	15:30					
23	Dane					RELEASED				AM PM	15:45		
						MILES FROM	STATION TO	WELL					

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amou
0001	Heavy Equip. One Way	mi	146.00	\$3.25	\$474.50	\$379.6
0002	Light Equip. One Way	mi	73.00	\$1.50	\$109.50	\$87.6
0004	Minimum Ton Mile Charge	ea	912.50	\$1.30	\$1,186.25	\$949.0
019	Cement Pump	ea	1.00	\$950.00	\$950.00	\$760.0
CP010	60/40 Pozmix cement	sack	280.00	\$12.85	\$3,598.00	\$2,878.4
CP016	Bentonite Gel ( 10-100 lb sacks)	lb	1,000.00	\$0.30	\$300.00	\$240.0
CP022	Hulls (40#)	sack	1.00	\$30.00	\$30.00	\$24.0
						-
ERMS: Cash in adva	nce unless Hurricane Services Inc. (HSI) has approved credit prior to			Gross:	\$ 6,648.25	Net: \$ 5,318.6

rate of 1 1% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or atomey to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 20 days from the daybe discuss pricing. Design does not include fadral state of local taxes or 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

CUSTOMER AUTHORIZED AGENT

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated

	\$ 6,648.2	5 Net:	\$ 5,318.60	
Total Taxable \$	-	Tax Rate	e:	> <
Frac and Acid service treatments desig intent to increase production on newly			Sale Tax:	\$ -
existing wells are not taxable.		Total:	\$ 5,318.60	

Glen Fisher HSI Representative:

Customer Comments:



TICKET 4024

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

						E	Date 4-	26-	18			
Charge To: Cola loast									1			
Address:					71.753.3.744.1.F. (19.00)							
Lease and Well No. Harden 7				Field	,							
Nearest Town				County Clark State KS								
Customer's Order No.			_ Sec		Twp.		Range	e				
Zero	Customer's Order No							Weight				
Customer's T.D.		Gemir	ηi W	/ireline T.D.	NIA	Flu	id Level _					
Engineer Etile Blanco			Ор	erator	176196	1. +0	K	9				
Perforations						Truck	Rental					
	umber Holes	Amount		Code Reference	Unit		File Nam	е	Amount			
401 312 124 (3) 4		900		100	72	9		,	500			
401 3/8 x 1x4 4	1	900				Serv	ices					
				Code Reference	From	То	No. Feet	Price Per Ft.	Amour	nt		
				501	CJBF	· @ .	5215		1500			
				502	5/2	(IBI	2		900			
				504	( pron	105	215		1000			
									- 57			
Material Inventory												
, , , , , , , , , , , , , , , , , , ,	732	-8										
EP3-1 A-11/18	-	2										
The power theigh							S	ubtotal _				
								Tax				
Received the above service according to the t	town	d condition		oified below	which we b	avo road		TOTAL				
Customer Bushy Customer	terms an	ia conditions	spe	conieu below,	willen we n	ave read	and to will	II WE HE	eby agree	•		

- General Terms and Conditions

  All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

  Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

  Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

  It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (1)
- (2)
- (3)
- (4) as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

  No employee is authorized to alter the terms or conditions of this agreement. (5)
- (6)