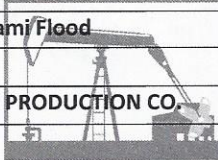


Lease:	Tarr II	
Owner:	Diamond B Miami/Flood	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 688' of 2 7/8" 8 round pipe	Cemented: 94 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: DY-13A
Location: NE, SW, SW, SE, S19-T15-R22E
County: Miami
FSL: 586
FEL: 2012
API#: 15-121-31401-00-00
Started: 12-1-17
Completed: 12-5-17

SN: None	Packer: Rag 688'	TD: 704'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	6	612	Lime
13	14	Clay	3	615	Oil Sand (shaley)(good bleed)
19	33	Lime (clay stks)	14	629	Shale
4	37	Black shale	5	634	Lime
11	48	Lime	2	636	Black shale
5	53	Sandy shale	12	648	Shale
24	77	Lime	2	650	Lime
4	81	Shale	5	655	Shale
3	84	Red Bed	7	662	Lime (shaley)
21	105	Shale	24	686	Shale
14	119	Lime	2	688	Sand shale (Oil sand strks)
8	127	Shale	4	692	Oil Sand (shaley)(fair bleed)
6	133	Sand (some shale) TK (taking fluid)	1	693	Lime
28	161	Shale (sand strks)	2	695	Oil sand (some shale)(fair bleed)
53	214	Shale	4	699	Oil sand (shaley)(poor bleed)
21	235	Lime	2	701	Oil sand (very shaley) (poor bleed)
6	241	Shale	TD	704	Sandy shale
10	251	Sand (some shale)			
15	266	Shale			
5	271	Lime			
23	294	Shale			
21	315	Lime			
15	330	Shale			
23	353	Lime			
4	357	Black Shale			
6	363	Shale			
22	385	Lime			
4	389	Black shale			
5	394	Lime			
3	397	Shale			
5	402	Lime			
23	425	Shale			
6	431	Oil sand (very shaley)(good bleed)			
9	440	Sandy shale			
69	509	Shale			
6	515	Sandy shale (slight oder)			
49	564	Shale			
4	568	Oil sand (good bleed)			
3	571	Shale			SET SURFACE - 11:00 AM - 12/1/17
7	578	Lime			CALLED IN 10:00 AM - TALKED TO BROOKE
8	586	Shale			LONGSTRING - 688' of 2 7/8" 8' ROUND PIPE
3	589	Lime			SET TIME 12:00 PM - 12/5/17
17	606	Shale			CALLED IN 10:45 AM - TALKED TO BROOKE