

Customer: Stelber Oil Corp Lease No. _____ Date: 1/20/2017
 Lease: Janssen Well #: 1-30
 Field Order #: 16071 Station: Pratt, KS Casing: _____ Depth: _____ County: Scott State: KS
 Type Job: 241/PTA Formation: _____ Legal Description: 30-17-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <u>2460</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>35</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>2460'</u>	Packer Depth	From	To	Flush <u>water/mud</u>	Gas Volume		Total Load	

Customer Representative: Aison Lohs Station Manager: Justin Westerman Treater: Darin Franklin

Service Units	<u>92911</u>	<u>84981</u>	<u>19843</u>	<u>14355</u>	<u>37724</u>				
Driver Names	<u>Darin</u>	<u>Keven</u>	<u>Keven</u>	<u>Ruben</u>	<u>Ruben</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>8:30am</u>					<u>on location / safety meeting</u>
					<u>3005K 60/40 P02, 4% Gel, 0.25pps</u>
					<u>cellulose, 13.78pps, 1.21v, 6.92water</u>
					<u>2460' - 50SK</u>
<u>10:00am</u>	<u>400</u>		<u>8</u>	<u>4</u>	<u>8 water</u>
	<u>400</u>		<u>12</u>	<u>4</u>	<u>12 slurry</u>
	<u>400</u>		<u>3</u>	<u>4</u>	<u>3 water</u>
	<u>400</u>		<u>25</u>	<u>4</u>	<u>25 mud</u>
					<u>1410' - 80SK</u>
	<u>400</u>		<u>8</u>	<u>4</u>	<u>8 water</u>
	<u>400</u>		<u>17</u>	<u>4</u>	<u>17 slurry</u>
	<u>400</u>		<u>3</u>	<u>4</u>	<u>3 water</u>
	<u>400</u>		<u>10</u>	<u>4</u>	<u>10 mud</u>
					<u>720' - 50SK</u>
	<u>200</u>		<u>15</u>	<u>4</u>	<u>15 water</u>
	<u>200</u>		<u>12</u>	<u>4</u>	<u>12 slurry</u>
	<u>200</u>		<u>5</u>	<u>4</u>	<u>5 water</u>
					<u>360 - 50SK</u>
	<u>200</u>		<u>3</u>	<u>4</u>	<u>3 water</u>
	<u>200</u>		<u>12</u>	<u>4</u>	<u>12 slurry</u>
	<u>200</u>		<u>1</u>	<u>4</u>	<u>1 water</u>
	<u>100</u>		<u>5</u>	<u>4</u>	<u>60 - 20SK</u>

RH - 30SK
MH - 20SK

Job complete - 1:00pm