

FIELD ORDER Nº C 45026

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DA	TE Jan Prake	20 18
IS AUTHOR	IZED BY:	Bens Pet	(NAME OF CUSTOMER)		
Address			City	State	
To Tuesda Marie	11	~	Well No. 3		
			County Cowley		
CONDITIONS: not to be held implied, and no treatment is pa our invoicing d	As a part of the liable for any day or representations yable. There will epartment in acc	consideration hereof it is mage that may accrue in s have been relied on, as I be no discount allowed ordance with latest publi	agreed that Copeland Acid Service is to service or connection with said service or treatment. Copela to what may be the results or effect of the servicin subsequent to such date. 6% interest will be charge	treat at owners risk, the hereinb and Acid Service has made no re g or treating said well. The cons ged after 60 days. Total charges	efore mentioned well and is presentation, expressed or ideration of said service or
	UST BE SIGNED IS COMMENCED)	Well Owner or Operator	ByAge	ent
CODE	QUANTITY	1/24/18	DESCRIPTION	UNIT	AMOUNT
	\	Parado S	E. P. tala	0031	650 au
	355	Pompohy &	Por Ply Job		376.25
		I way rily			356=
		1			4
		2/2/18			
	\	Purp chap	for ply Job		650=
	118 5ah	80-40-22	Poz 10 9 spele-		1268
			y .		
	153 met	Bulk Charge	27 sack		19125
	585 57	Bulk Truck Miles			644 °8
		Process L	icense Fee onGallor	ns	
			тот	AL BILLING	
			accepted and used; that the above servi nd control of the owner, operator or his a		
Copeland	Representativ	1e Jun 1	//		
Station	Bye	Pro		Well Owner, Operator or Agent	
Remarks_	P	mour 2	NET 30 DAYS		



TREATMENT REPORT

Acid Stage No. PJ

		_			Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand			
Date Ma). No		Bbl./Gal		**** **********************************	***************************************			
Company Becker					Bbl. /Gal							
Company Bucket Well Name & No. NRWME ENEM A3					Bbl. /Gal							
Location			Field		•••••	Bbl. /Gal			***************************************			
County			State		Education of the Art Control of							
	27/2						t. to					
				Set atft.			t. to					
				to	from		t. to	ft. No. f	<u>t</u>			
				to	Actual Volume of	Oil/Water to Los	d Hole;		Bbl. /Gal.			
				to	000							
				. Bottom atft.	Auxiliary Equipment Bulk 322 TT 131							
				ft. toft.	1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100							
Tubing: 8				ft.	I .							
	Perforated from		ft. to	tt.	Plugging or Sealing Materials: Type 355-4 60-40-22							
					Plugging or Sealing Materials: Type. 25.55 Q. UU 40.58 Gals. Ub.							
Onen Hole	e 81xe	т.р		3. toft.	1	1		Gala.	lb.			
					(1)	to Ma	Λ					
Compan	y Representativ		T		Treater	The same	/					
TIME a.m /p.i		Casing	Total Fluid Pumped			REMARI	ks					
		0.000		0 1 CTV	. 0.5	· ·	07 0					
Y25/18	10,142	-	0	On low JSK	1 1	114 00	25 Com	<u></u>				
		200	-	Start Water	010	~ 12 BPM	2200					
<u>:</u>		39	1881		-	1-1	1 590 J	1				
<u>:</u>		350	48814	5 5+a+ mb	7 700 8	500 hole	517 500	a Stiann	*			
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26	14.	 										
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7.300			0	Tie on 83		N-ter	bid well					
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