COPELAND
Acid & Cement

FIELD ORDER № C 45040

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Feb. 9 20 18

IS AUTHORIZED BY: Beck Prod
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Stabeck Well No. 7 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for Ply Job		650.00
	145 sk	60-40-2 Poz @ 10.75/sk		1558.75
	50#	Hulls @ 40¢/lb		20.00
	92 mile	Split 4 wells @ 4.00/mile		60.00
	145 sk	Bulk Charge @ 1.25/sack		181.25
	573.62	Bulk Truck Miles @ 1.10/ton mile		630.98
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Ply out 2:15

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. RT

Date 4-9-2015 District Burrton F. O. No.
Company Bear Pet
Well Name & No. Stebek #7
Location Field
County Cowley State Ks

Casing: Size Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: 5 (Bbl./Gal.)

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 322 TT 131
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 145 sacks 60-40-2% Poz
50# Hulls Gals. lb.

Company Representative Treater

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
1:30				Rig up Review JSA Rig going in with Crew
:				Pull well dead on 2 Jts Drift off
:				Rig up tie on 4½ Start Water
:		50#	5 BBL	Break circ on 8⅝ 3½ BPM @ 50#
:			10 BBL	Shut down Tone Wire line truck down & move out.
:			0	Rig up to Pump cement
1:50			0	Start mixing slurry down hole (fresh slurry)
:			10 BBL	Circ on 8⅝ Slowly down a little add 50# Hulls.
:			16 BBL	Back to full returns on 8⅝
2:15			27 BBL	145 sacks away good cmt @ 4½ & 8⅝
:				Shut down wash up Clean up Last Load
2:45				
:				
:				
:				Rig out 2:15