



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005109	1718	11/08/2017
INVOICE NUMBER			
92563103			

Pratt (620) 672-1201
 B BECKER OIL CORPORATION
 I PO BOX 1150
 L PONCA CITY
 L OK US 74602
 T
 O ATTN:

J LEASE NAME Maphet #1
 O LOCATION
 B COUNTY Clark
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41067864			Net - 30 days	12/08/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/05/2017 to 11/05/2017</i>				
0041067864				
171815520A Cement-New Well Casing/Pi 11/05/2017 Cement-8 5/8" Surface				
A-Con Blend Common	200.00	GAL	9.00	1,800.00 T
Common Cement	475.00	GAL	8.00	3,800.00 T
Celloflake	101.00	EA	1.85	186.85 T
Calcium Chloride	1,504.00	EA	0.53	789.60 T
"Top Rubber Cmt Plug, 8 5/8" ""	1.00	EA	112.50	112.50
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	85.00	85.00
"Centralizer, 8 5/8" (Blue)"	2.00	EA	45.00	90.00
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.25	157.50
Heavy Equipment Mileage	210.00	MI	3.75	787.50
2125 Prop & Bulk Del. Chr. per ton mil	1.00	EA	2,655.63	2,655.63
Depth Charge; 501'-1000'	1.00	EA	600.00	600.00
Blending & Mixing Service Charge	675.00	BAG	0.70	472.50
Plug Container Util. Chg.	1.00	EA	125.00	125.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,749.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	427.47
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,177.05
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15520 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-5-17 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Becker Oil		LEASE M A P H R WELL NO. 1						
ADDRESS		COUNTY CLARK STATE Ks						
CITY STATE		SERVICE CREW MATTAL, Ruben, OSBORN						
AUTHORIZED BY		JOB TYPE: Z-42 8 5/8 SURF						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-4-17 DATE	AM	TIME
19842	10						PM	2:00
						ARRIVED AT JOB	AM	6:00
73768	1					START OPERATION	AM	10:25
						FINISH OPERATION	AM	8:15
19918	1					RELEASED	PM	9:15
						MILES FROM STATION TO WELL		70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con blend cement	SK	200		3600 00
CP 100C	COMMON CEMENT	SK	200		3200 00
CP 100C	COMMON CEMENT	SK	275		4400 00
CC 102	CEMENT	lb	101		373 70
CC 109	CALCIUM CHLORIDE	lb	940		987 00
CC 109	calcium chloride	lb	564		592 20
CF 105	TOP RUBBER PLUG 8 5/8	EA	1		225 00
CF 753	BASIC PLATE ALUM. 8 5/8	EA	1		170 00
CF 1753	CENTRATION 8 5/8	EA	2		180 00
E 100	P.U. MILS	Mi	70		315 00
E 101	heavy cy. MILS	Mi	210		1575 00
E 113	PUMP + bulk d-1	TM	2125		5311 25
CE 201	DEPTH CHARGE 50L-1000	4H	1		1200 00
CE 240	blend + mix	SK	675		945 00
CE 504	PLUG CON	JOB	1		250 00
5003	SUPERVISOR	EA	1		175 00

SUB TOTAL

23999 15

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

11749 58

SERVICE REPRESENTATIVE **Mike Mattal** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Belk Oil	Lease No.	Date 11-5-17
Lease MARW	Well # 1	
Field Order # 14520	Station Pratt	Casing 8 5/8 Depth 743 County CLARK State KS
Type Job Σ-42 8 5/8 Slick	Formation	Legal Description 32-325 23w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 1/2	Tubing Size	Shots/Ft		Acid 200 SK A-CU	3% RATE	PRESS	ISIP
Depth 743.45	Depth	From	To	Pre Pad 200 SK COM	Max 2%	25 cc	5 Min.
Volume 47.3	Volume	From	To	Pad 200 SK COM	Min 3%		10 Min.
Max Press	Max Press	From	To	Frac 75 SK	Avg common		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 897.52	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Doug Brown** Station Manager **WOSTOMAN** Treater **MATTA**

Service Units	8335	38750	19500	19905	75765	19918	38750
Driver Names	MATTA	RUGAN		W. BROWN		JOSE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					ON LOCATION / SAFETY MEETING
8:15					RUN 8 5/8 CSNG W. GARB-FI PLATE #1
					CENTRATION ON #1 - #4
					LOST CIRCULATION AT 278' WHILE DRILLING
9:30					CSNG ON BOTTOM
9:45					HOOK TO CSNG, NOT PLUGGED
10:25			79	3	MIX 200 SK A-CU
10:47			27	3	MIX 125 SK COMMON
10:56					RUNAS. PLUG
10:59	50		3	3	START DISP
11:11	300		44.4		PLUG DOWN, SHUT IN WELL
					NO CMT IN SUCT. NO CIRC.
11:40			16	2	MIX 75 SK, TOP OFF WELL
					NO CMT, NO FILL
					TIME CHANGE FALL 5:00
1:15			16	3	MIX 75 SK, COMMON W. CC
					NO CMT, NO FILL
3:30			16	2	MIX 75 SK, COMMON W. CC
					NO CMT, NO FILL
6:15			11	2	MIX 50 SK, COMMON W. CC
					NO CMT, NO FILL
					8 SK, COMMON SUCT. HULL, NO CIRC.

