

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 11887 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO DATE OF JOB ☐ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** DATE TIME HRS AM PM TRUCK CALLED ARRIVED AT JOB 2.4 START OPERATION **FINISH OPERATION** AN RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. UNIT \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED QUANTITY UNIT PRICE

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SERVICE	
	TO JUNE O PRINT OF
REPRESE	TALL STATE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

SERVICE & EQUIPMENT

CHEMICAL / ACID DATA:

%TAX ON \$

%TAX ON \$

SUB TOTAL

TOTAL



TREATMENT REPORT

Customer	Ī	Lease No.					Date						
Lease /		Well # 1_19							5-15		ě		
Field Order #7 Station				Casing Depth			1	County State					
Type Job	1103	P/11/-	SOU	42 Z	-	•	Formation	142	8.	Legal	Description	9-19	-16
PIP	G DATA FLUID USED			TREATMENT RESUME									
Casing Size	Casing Size Tubing Size		hots/Ft		Acid				RATE	PRESS	ISIP		
Depth	Depth	From	То	5577	Pre Pad			Max			5 Min.		
Volume 4	Velome				Pad			Min			10 Min.		
Max Press	Max Pres		To		Frac			Avg			15 Min.		
Well Connecti	ell Connection Annulus Vol. From		To					HHP Used			Annulus Pressure		
Plug Depth	ug Depth Pecket Pepth From T		То		Flush			Gas Volume			Total Load		
Customer Re	presentative	En 15		Station	Manag	ger /	E De	Sept.	Treate	er /	artis l	E	
Service Units	8335		740	3	10	9960-	1980	0		Theur's			
Driver Names	16	7.4.	14			1272	7						4
Time	Casing Pressure	Tubing Pressure	Bbls. Pt	ımped	· R	late				Service Log			
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/	4 NE Hiv	vay 61 • F	P.O. Box	c 8613 •	Pra	tt, KS 671	24-861	13 • (62	0) 672	-1201 • F	ax (620) 6	72-538	3