



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12212 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/3/2015	DISTRICT: D-511	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: F.G. Hunt Company LLC	LEASE: 10/10/12	WELL NO. 11								
ADDRESS:		COUNTY: Barton	STATE: KS							
CITY: STATE:		SERVICE CREW: D. Lee, T. ...								
AUTHORIZED BY:		JOB TYPE: ... - CCS/W								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION	8/3	AM		12:30
						FINISH OPERATION	8/3	AM		2:00
						RELEASED	8/3	AM		2:30
						MILES FROM STATION TO WELL	6			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2100	Common Crane	SK	25		400.00
CC132	C 33L	SK	5		600.00
1800	30' 2" pipe casing	M	65		292.50
1810	10' 2" pipe casing	M	130		975.00
1813	Pipe band and Bulk Drill Pipe	LB	78		195.00
1820	Drill Pipe 30' 2" 114" Hole	SK	1		2,160.00
18210	Block of 2' 2" 114" Service Casing	SK	25		35.00
18220	Common Service 114" Hole	SK	1		500.00
5003	30' 2" Service Casing 114" Hole	SK	1		175.00
SUB TOTAL					2,922.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,922.50

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Energy services, L.P.

TREATMENT REPORT

Customer FO Hall Company LLC	Lease No.	Date 8-3-2015
Lease Kuefeld	Well # 1-19	
Field Order # 12212	Station Pratt, KS	Casing
Type Job DSQ Squeeze - CCSW	Depth	County Barton
	Formation	State KS
		Legal Description 19 19-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 7/8	2 7/8			Pre Pad	Max		5 Min.	
Depth 100	Depth 3460	From 3562	To 3572	Pad	Min		10 Min.	
Volume 2.3	Volume 10 1/2	From	To	Frac	Avg		15 Min.	
Max Press	Max Press 2,000	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol. 52	From	To	Flush WATER	Gas Volume		Total Load	
Plug Depth	Packer Depth 3460	From	To					

Customer Representative Rob Long	Station Manager Kevin Gardner	Treater Darin Franklin
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Service Units	92911	84981	19843	19903	19860				
Driver Names	Darin	Ed	Ed	Biss	Biss				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00am					on location / SSPEC meeting 2 SSIC common cements, 14.0 pps, 1.514 v. 12 7.71 water
12:30pm	500		15	2	Loss casing
		600	5	1	Injection PSIC
		1100	3	1	Pump 3 bbls oil
		1,100	10	1	mix 25% cement
		1,700	4 1/2	1	Pump 4 1/2 bbls oil
		1,500	21 3/4	1	Pump 21 3/4 bbls
					water 10 minutes
		1,500	22	1/4	Pump 1/4 bbl
					water + 15 minutes
		1,500	22 1/4	1/4	Pump 1/4 bbl
					water + 15 minutes
		1,500	22 1/2	1/4	Pump 1/4 bbl
					water + 5 minutes
					Release - Hold
					Run 5 joints
	400		30	2 3/4	water out squeeze
					pull 5 joints
2:45pm		6100	1	2	pressure testing to 400psi shut in