PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 11889

DATE OF JOB	- / D	ISTRICT	and the second s		NEW C	DLD P	ROD INJ	□ WDW □ CL	ISTOMER RDER NO.:		
		ismor	n en		LEASE /	12.5-3	ELIA	1-14	WELL NO.		
CUSTOMER	2/10	16/00				SET		OTATE			
ADDRESS	COUNTY STATE										
CITY	SERVICE CREW										
AUTHORIZED BY					JOB TYPE:	CC.	5/2	- 50016	225		
EQUIPMENT#	EQL	JIPMENT#	HRS	TRUCK CALL	ED DATI	AM TIME					
2/465			43. 14. 14	الله الحالية ال	AM PM	50					
77768	//			· · · · · · · · · · · · · · · · · · ·		START OPER		AM /	U		
15100	1/4					AM PM	0				
							RELEASED AM PM				
							MILES FROM STATION TO WELL				
		the written consent of an of				UNIT	(WELL OWNE	ER, OPERATOR, CONTI	RACTOR OR AGI		
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE					OIVIT	QUARTITT	ONTTANOL	V , (1110 011		
13160-1		MON COS	mer			3/	5		((((((((((((((((((((EX.	
26136	2-554						15				
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				01-	4000			y American	2160.	C.	
1-240	14	WATHO	CHA	26		SIC	50		500	0	
CE 500	3100	12-12-12	1197012	10	Kell .	221	- 1-		725		
2003	8/-14	MACKETY:	- 10 10 10 10 10 10 10 10 10 10 10 10 10	4/4 -	(C)/6	6.50° A					
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CHEMIC	AL / ACID D	ΔΤΔ-	7					SUB TOTAL	5954	3	
					SERVICE & EQUIPMENT %TAX ON \$						
	ATERIALS	1-11-19	%TA	X ON \$		No.					
								TOTAL	3274.	19	
Z-135 Emph							-	1 Thinks	KM		
SERVICE	1		THE ABOV	/E MAT	ERIAL AND SE	RVICE	1				

FIELD SERVICE ORDER NO.

REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



TREATMENT REPORT

	Customer	16/	fro d		Lease No.		· · · · · · · · · · · · · · · · · · ·		Date			1	
Fight Cycles Station	Lease	MEE E	FIN		Well #	1 10	7		1/	8-3	1-15	**	
PIPE DATA	Field Order	9 Station	201	411	il e		sipg	Depth	County	2407	mar	State	
PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME RATE PRESS ISIP Depth Depth	Type Job	2050	Pers-	50		2/	Form	nation AR	8	Legal D	escription /	7-19-14	
Casing Spire Tualga Spire Shots P							UID USED		TRI	EATMENT	RESUME		
Voluma									RATE P	RESS	<u> </u>		
Volume Volume To Pad Min 10 Min Max Press Max Press From To Frac Avg 15 Min. Well Cornection Airmulus Vol. From To From To Frac Avg 15 Min. Plug Depth Percentral Vol. From To Flush Gas Volume Total Load Customer Representative 20 Station Manager Treater Total Load Service Units 33 746 79 73 78 Service Units 33 746 74 74 74 74 Service Units 33 74<	Depth	epth Depth		3553 To3517		Pre Pad		Max			5 Min.		
Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Plug Depth Ragge Elego From To Flush Gas Volume Total Load Customer Representative Po Station Manager Treater Treater Total Load Service Units S 7	Volume	lume Volume				Pad		Min		-	10 Min.		
Plug Depth Pages Person To Flush Gas Volume Total Load	Max Press	ax Press Max Press				Frac		Avg	Avg		15 Min.		
Customer Representative	Well Connecti	on Annulus V	/ol					HHP Use	HHP Used		Annulus Pressure		
Service Units 333 5 7463 709 9 73788 Driver Names Casing Tubing Time Pressure Bbls. Pumped Rate Service Log 30	Plug Depth	Packer Da	From	From To		Flush		Gas Volu	ıme		Total Load		
Diversion Dive	Customer Re	presentative	Por	3	Station	Manager	BEV.	Dr.	Treater	Colo	BUE		
Name Pressure Pressure Bbis. Pumped Rate Service Log 30		8335	3 :	274	163	70	959	- 737	68				
130 Pressure Pressure Bbls. Pumped Rate Service Log 130 All	Driver Names	MG		J	72		B	11					
1300 500 15 2 LOURS ANN - 500 H 300 7, 144 DNS, LATE-TBY-14 BM 308 1315 200 4 144 DNS, LATE-TBY-14 BM 308 1300 200 144 BM 150 SC OR CRAMENT 400 200 144 SO SC OR CRAMENT 1335 400 0 144 SNART A-0 BJEST 1000 145 174 SNART A-0 BJEST 2500 1149 1/2 2500 H-5TOP 500250 1/2 SNACE DNG PSI LEMASE PSI-SLOWLEAK 1430 2500 1/2 REPSI TO ZS OOH JOST 1445 500 22 2 REVINEE BI-HEW WITH 1510 200 35 2 MENSISE MITHUS COURSE 1510 200 35 2 MENSISE MITHUS COURSE 1530 300 SHIT DN -300H	Time			Bbls.	Pumped	Rate		16	S	ervice Log			
1300 500 15 2 LOURS ANN - 500 H 300 7, 144 DNS, LATE-TBY-14 BM 308 1315 200 4 144 DNS, LATE-TBY-14 BM 308 1300 200 144 BM 150 SC OR CRAMENT 400 200 144 SO SC OR CRAMENT 1335 400 0 144 SNART A-0 BJEST 1000 145 174 SNART A-0 BJEST 2500 1149 1/2 2500 H-5TOP 500250 1/2 SNACE DNG PSI LEMASE PSI-SLOWLEAK 1430 2500 1/2 REPSI TO ZS OOH JOST 1445 500 22 2 REVINEE BI-HEW WITH 1510 200 35 2 MENSISE MITHUS COURSE 1510 200 35 2 MENSISE MITHUS COURSE 1530 300 SHIT DN -300H	1130	1					01	1/106	A720	9n			
1315 300 4 114 DWS. PLATE TBG - 114 BM 308 1315 300 4 114 BMP 4 661 000 SARCEM 400 20 1'14 50 SE OID CHANENT 400 10 1'14 SWANT HOD BITS. 1000 1 114 CAREHT BST. 2500 1150 1/2 SWACE DWG BST. 1430 2500 1/2 SWACE DWG BST. 1445 500 22 2 REVISE BST - HELD WIFE 1445 500 35 2 REVISE OUT - 461 CRACEN 1510 200 35 2 REVISE OUT 1510 200 35 2 REVISE OUT 1510 300 SHITTH - 300H							FR.	C-346	Z' 8	sufs.	3553	-3547	
1315 300 4 114 Part 4 661 00 STREET 400 20 1'14 Frank 4 661 00 FRACON 1335 400 0 1'14 Frank 4 661 00 FRACON 1335 400 0 1'14 START 16 0 15 E.R. 2500 1 1 1 1 2 2500 4 - 570 P (50250) 1/2 STACK DNG PSI REPSET TO ZS 00 1 10 4 14430 2500 22 2 REPSET TO ZS 00 1 10 4 1445 500 22 2 REPSET OUT - 4661 COMENT 1510 200 35 2 REMARKE OUT - 4661 COMENT 1530 300 PSI SOMENIC 300 1 1530 300 SHITT DN - 360 1	1300	500		1	5	2		auto)	Bun	1-50	pott		
400 20 1'14 50 St OTT PARENT 400 0 1'14 START HO BEST 1000 1 1 14 CARCHE PST 2500 H - 570 P 500 2500 H 2 2500 H - 570 P 500 2500 H 2 2500 H - 570 P 500 2500 H 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			300		7	114	Z)	W. ZA	76 - 7	BC - 1	1/2/ 5	Par 305	
1335 400 0 1/4 51 51 51 51 51 51 51 5	1315		300	5	<i>f.</i>	1 14	1 17	in PE	1 66	100	5,340	CM.	
1335 400 0 1/4 STANT HO BEST. 1000 1 1/4 CARCHE PST. 2500 1-570 P 1/2 2500 1-570 P 1/2 STATE ING PST. REPORTE PST - SLOW LEAK. 1/430 2500 1/2 REPST TO 2500 1084 RELEASE PST - HELV DUSTERN 1/445 500 22 2 REVENUE OUT - 445 REMENDE 1/445 500 35 2 REVENUE OUT - 445 REMENDE 1/530 350 351 SAMERIE - 300 1/40 1			400	2	0	1:10	1 3	0 500	OR	Com	ENTI		
1000 1 1/4 CMACHT PST. 2500 11 1/2 2500 4-570 P (50250) 1/2 STACK DNG PST. REPST TO 2500 1/10 4. 1430 2500 1/2 REPST TO 2500 1/10 4. 1445 500 22 2 REVOUSE OUT-466 COMENT. 1510 200 35 2 REVENUE OUT PULL 8 135-5/1 PKR 1530 300 PST SOURCE - 300 H 1500 100 SHIT DN - 360 H	1.70		400	· 6.		11/4	1 1/2	me !	465	arz.	SPACE	SIL	
2500	1335	·	400		0	1/9	1 5	NonI	Star	O BE	5,7.		
1/30 2500 1/2 STACK INK PSI RELEASE PSI - SLOWLEAK 1054 1054 1054 1055 10		4		1 1/2		174		MAC 14	1 P	Z			
				116	= 3.								
1430 2500 12 REPSE TO 2500 103 103 1245 500 22 2 REVISE BE - HELD WIEND 1445 500 22 2 REVISE DUT - 4541 COMENT 1510 200 35 2 REVISE DUT - 4541 COMENT 1530 350 300 BE SUBJECT TO 300 15 15 5 FT PKL 1530 5 FT TO 300 15 15 15 15 15 15 15 15 15 15 15 15 15		g/l	500.75	٧,		1/2			-		•		
1945 500 22 7 REVIOUSE OUT-4551 COMENT 1510 200 35 7 REVIOUSE OUT 1510 300 35 7 REVIOUSE OUT 1530 300 PSI SOUPERE 300H 300 SHIT DN - 300H	11/-2							~")				74/	
1945 500 22 2 REVENSE OUT - 4541 GENEWI 1510 200 35 2 REVENSE OUT PULL 8 355 - SFI PKR 1530 300 PSI SOURCE - 300H 300 SHIT IN - 360H	1430		2500			12						405	
1510 200 35 2 REVENSE OUT 1530 300 PSI SOMEDIE - 300H 300 SHIT IN - 360H 1600 WB (SMPLE)E KEVA													
1510 200 35 2 REVENSE OUT PULL 8 STS SET PKR 1530 300 PSI SOURCE 300H SHIT DN -360H 1600 UPS (SMIPLE) & KEVA	1445	500		2	- Z	<u></u>	A. C.						
1530 300 PSI SOMETIE 300H 300 SHIT DN - 360H 1600 DB (SMPLETE KEVA	1				3			7	-ex.25°		un 50	MEERL	
1530 300 P32 SQUEETE - 300H 300 SHIT DN - 360H	1210	700			75	7-	14	7	-46 (444)	3		<u> </u>	
1600 SHIT IN -360H							12	12		- Carden	19	<u> </u>	
1600 LOB COMPLETE KEVA	1550							32 50			COTT		
			300					711 2	JA -	5600	 0		
	1/20					,	,	n 1 12	100. 14	1-17	J. Brown	1	
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