

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

1718 11891 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: NEW | OLD PROD DATE OF JOB ☐ WDW DISTRICT WELL NO. LEASE CUSTOMER STATE COUNTY **ADDRESS** STATE SERVICE CREW CITY JOB TYPE: **AUTHORIZED BY** TIME DATE AM HRS **EQUIPMENT#** HRS TRUCK CALLED **EQUIPMENT#** HRS **EQUIPMENT#** ARRIVED AT JOB START OPERATION **FINISH OPERATION** AM RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms/and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO **UNIT PRICE** \$ AMOUNT UNIT QUANTITY MATERIAL, EQUIPMENT AND SERVICES USED SUB TOTAL CHEMICAL / ACID DATA **SERVICE & EQUIPMENT** %TAX ON \$ %TAX ON \$ **MATERIALS** TOTAL 4356.0

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OF AGENT)



## TREATMENT REPORT

	02		0 0, 2									
Customer	1.10	Hour		Lease No.				Date				
Lease	WE.	F=71	1	Well # 19				9-10-15				
Field Order	# Statio	on A	11.1	Casing Depth			County ANTON State					
Type Job	nes	Pu)	- 5	QUE E	225	Formation	he		Legal De	escription 9	19-19	
PIPE DATA PEF			FORATII	NG DATA	FLUID USED		TREATMENT RESUME					
Casing Size	asing Size 2 Tubing Size		Shots/Ft		Asid 150	150 SACK		RATE PRESS		ISIP		
Depth	Depth	From	83 7	To 88	-Pro-Pad		Metx			5 Min.		
Volume 2	a I Kile		77 1	ro 81	Pad		<b>M</b> in			10 Min.		
Max Press			7/ 1	10 74	Frac		Avg			15 Min.		
Well Connecti	ell Connection Annulus Vol.		44/ 1	0 48	a a constant		HHP Used			Annulus Pressure		
Plag Deah	7 25	eoth From	Т	Го	Flush	g .	Gas Volum	me		Total Load		
Customer Re	presentative	Kol	<u>).</u>	Station	Manager //	WESH	1	Treater	Char	BUEY		
Service Units	8335	3 .	637	108-	7292c	>	199	558	210	210		
Driver Names	16	Tubing		13/19	10 BN			C	And s	July		
Time	Casing Pressure	Pressure	essure Bbls. Pum		Rate		•	Service Log				
0800						ON LOCATEBU						
	·					RBF	33	360 F	W.F.	3303	5	
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		100		0	2/2	MIL	1/2	005K		mon		
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		200	4		2/2	3//	1		7.3			
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10244	4 NE Hiw	ay 61 • F	.O. Bo	x 8613 •	Pratt, KS 6	7124-861	3 • (620	) 672-12	01 • Fax	(620) 672-	5383	