250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Owens Petroleum	Customer Name:	Bryson Owens	Ticket No.:	50197
Address:		Contractor:		Date:	1/26/2018
City, State, Zip:		Job type:	Longstring	Well Type:	Oil
Service District:	Garnett, Ks	Well Details:	Sec	Twp:	R:
Well name & No.:	Collins 14c and 12c	Well Location:	Piqua	County: Woodson	State: Kansas

Equipment #	Driver	Equipment #	Driver	Equipment #	Driver		AM PM	TIME
230	Kevin					TRUCK CALLED	AM PM	
240	Chad					ARRIVED AT JOB	AM PM	
24	Jake					START OPERATION	AM PM	
						FINISH OPERATION	AM PM	
						RELEASED	AM PM	
						MILES FROM STATION TO WELL		50

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amount
c001	Heavy Equip. One Way	mi	50.00	$3.25	$162.50		$121.88
c002	Light Equip. One Way	mi	50.08	$1.50	$75.80		$56.25
c003	Ton Mileage - One way	mi	583.00	$1.30	$757.90		$568.43
c020	Cement Pump	ea	2.80	$675.00	$1,350.80		$1,012.58
cp009	70/30 Pozmix Cement	sack	225.00	$13.70	$3,082.50		$2,311.88
cp016	Bentonite Gel	lb	396.00	$0.30	$118.80		$89.16
cp046	Rubber Plug 2 7/8"	ea	2.00	$30.00	$60.08		$45.00
cp032	Mud Flush	gal	335.00	$1.00	$336.60		$252.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that *Customer's* account with HSI *becomes delinquent*, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X_____
CUSTOMER AUTHORIZED AGENT

	Gross:	$ 5,942.70	Net: $4,457.03
Total Taxable	$ -	Tax Rate:	
Free and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	$ -
		Total:	$ 4,457.03
Date of Service:	11/28/2017		
HSI Representative:	Jake Heard		

Customer Comments:

TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Owens Petroleum	Date: 1/26/2018	Ticket No.: 50197
Field Rep:	Bryson Owens		
Address:			
City, State:			
County, Zip:			

Field Order No.:		Open Hole:	5.875" 840'	Perf Depths (ft)	Perfs
Well Name:	Collins 14c	Casing Depth:			
Location:	Piqua, Ks	Casing Size:			
Formation:	Squirrel	Tubing Depth:	825'		
Type of Service:	Longstring	Tubing Size:	2.875"		
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:		Total Depth:		Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	4.0		300.0		Break circulation			6.00
	4.0		300.0		Pump mudflush			5.00
	4.0		200.0		Mix and pump cement			28.53
					Stop wash pump and lines			
					Drop plug			
	4.0		300.0		Displace			4.80
	3.0		1,200.0		Bump plug			
					Release pressure			
					Rig down and leave location			
					Thanks-- Jake, Kevin and Chad			
					TOTAL:	-	-	41.33

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.8	1,200.0	460.0

PRODUCTS USED

112 Sacks 70:30 2% gel

Treater: Jake Heard

Customer: Bryson Owens