

TIM PRIEST
 Petroleum Geologist
 (316)-213-6115

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.**

LEASE **HANZEN 7-36**

FIELD **Chapstone**

LOCATION **371 FJSI, 2207 FEL**

SOC **36 TMS 16S POE 34W**

COUNTY **Scott STATE Kansas**

CONTRACTOR **Duke Drilling Rig #2**

SPUD **12-12-17 COMP**

RTD **LTD**

MUD UP **3600** TYPE MUD **Chemical**

SAMPLES SAVED FROM **3800'** to RTD

DRILLING TIME KEPT FROM **3800'** to RTD

SAMPLES EXAMINED FROM **3800'** to RTD

GEOLOGICAL SUPERVISION FROM **3850'** to RTD

GEOLOGIST ON WELL **Tim Priest**

FORMATION TOPS

ANHYDRITE **Electric Log**

HEEBNER SHALE **Sample**

LAUSING **Sample**

SMARK **Sample**

BRC **Sample**

Fort Scott

Cherokee Shale

Mississippian

36

REMARKS

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-21211-00-00

From **KB** Measurements Are All

CASING **N/A**

CONDUCTOR **N/A**

SURFACE **8-5/8" @ 264'**

PRODUCTION

ELECTRICAL **Micro**

SURVEYS **CND/D/SP/P.E.**

By: **Weatherford**

Scale: 1" = 100'

Legend: Anhydrite, Sandstone, Limestone, Shale, Carb Sh, Cherty LS, Chert, Dolomite



DEPTH	FORMATION	REMARKS
4870	Total Depth	4870 (-1761)
4800	Mississippian	4789 (-1692)
4700	Cherokee Shale	4611 (-1502)
4600	Fort Scott	4584 (-1475)
4500	Myric Station	4569 (-1460)
4400	Hushpuckney	4355 (-1246)
4300	Stark Shale	4304 (-1195)
4200	Muncie Creek	4208 (-1099)
4100	Lansing	4025 (-916)
4000	Toronto	3999 (-890)
3900	Heebner	3980 (-871)
3800	Base/Anhydrite	2451(+658)
2430	Anhydrite	2430(+679)

Notes: DST # 1 (4420'-4500') 30"-60"-30"-30"
 FF: Died in ST, no return
 FF: No blow, no return
 Rec: 5 Mud
 Fps: 12-14#/15-14#
 SPS: 38#/22#
 HSPs: 2199#/2149#
 BHT: 112 deg F