

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Coral Coast Petroleum	Date:	4/26/2018	Ticket No.:	100909
Field Rep:	Barry Walters				
Address:	800 E 22nd st No. Bldg 600 STE 600				
City, State:	Witchita, Kansas				
County, Zip:	67226				

Field Order No.:		Open Hole:		Perf Depths (ft)		Perfs	
Well Name:	Harden #2	Casing Depth:	1090'	1,090.0	1,092.0	2	
Location:	Clark, county	Casing Size:	5.5"				
Formation:		Tubing Depth:	1075"	650.0	652.0		
Type of Service:	Plug to abandon	Tubing Size:	2 7/8				
Well Type:	oil	Liner Depth:					
Age of Well:		Liner Size:					
Packer Type:		Liner Top:					
Packer Depth:		Liner Bottom:					
Treatment Via:		Total Depth:					
						Total Perfs	2

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:00 AM					Depart shop for location			
9:30 AM					Arrive on location			
10:00 AM					Safety meeting			
10:30 AM					Rig up equipment			
10:45 AM					Water truck loads hole with 117 bbls of fresh water			
11:30 AM	0.5		500.0		Pressure test 5.5" casing			3.00
11:45 AM					Wireline shoots holes at 1090'			
12:22 PM	2.3		40.0		Establish injection rate			6.00
12:30 PM					Rig runs in hole with 1075' tubing			
1:42 PM	3.3		40.0		Mix and pump 50 sacks of 60/40 Poz at 13.8ppg			12.60
2:20 PM					Wireline perms holes at 650'			
2:30 PM	3.3		60.0		Pump water ahead to break circulation			5.00
2:50 PM	3.3		200.0		Mix and pump 230 sacks of 60/40 Poz at 13.8ppg			58.20
3:20 PM					Good cement was seen at surface and verified by State reprsenative			
3:45 PM					Rig down and wash up equipment			
TOTAL:						-	-	84.80

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.3	2.5	500.0	168.0

PRODUCTS USED

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Treater: Glen Fisher

Customer: _____

