



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Owens Petroleum	Customer Name	Bryson Owens	Ticket No.	50604
Address	1274 202nd Rd	Contractor	Owens	Date	2/9/2028
City, State, Zip	Yates Center, KS 66783	Job type	Longstring	Well Type	Oil NEW
Service District	Garnett, Ks	Well Details	Sec	Trap	
Well name & No.	Nitter #	Well Location	Piqua	County	Woodson
				State	Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver
265	Kevin				
240	Chad				
24	Jake H				
26	Jake M				
TRUCK CALLED					AM
ARRIVED AT JOB					PM
START OPERATION					AM
FINISH OPERATION					PM
RELEASED					AM
MILES FROM STATION TO WELL					50

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c001	Heavy Equip. One Way	mi	80.00	\$3.25	\$162.50	\$121.88
c002	Light Equip. One Way	mi	80.00	\$1.50	\$75.00	\$56.25
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
c020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
cp009	70/30 Pozmix Cement	sack	120.00	\$13.70	\$1,644.00	\$1,233.00
cp016	Bentonite Gel	lb	211.00	\$0.30	\$63.30	\$47.48
cp032	Mud Flush	gal	200.00	\$1.00	\$200.00	\$80.00
cp046	Rubber Plug 2 7/8"	ea	2.00	\$30.00	\$60.00	\$45.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

Gross: \$ 3,179.80		Net: \$ 2,314.85
Total Taxable	\$ -	Tax Rate:
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax: \$ -
		Total: \$ 2,314.85
Date of Service:	2/9/2018	
HSI Representative:	Jake Heard / Jake Mueller	

X _____
CUSTOMER AUTHORIZED AGENT

Customer Comments:

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Owens Petroleum	Date: 2/9/2018	Ticket No.: 50604
Field Rep: Bryson Owens		
Address: 1274 202nd Rd		
City, State: Yates Center, Kansas		
County, Zip: Woodson 66783		

Field Order No.: Well Name: Nidler #1 Location: Piqua, Ks Formation: Squirrel Type of Service: Longstring Well Type: Oil Age of Well: New Packer Type: Packer Depth: Treatment Via: Tubing	Open Hole: Casing Depth: Casing Size: Tubing Depth: Tubing Size: 2.875" Liner Depth: Liner Size: Liner Top: Liner Bottom: Total Depth:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Perf Depths (ft)</th> <th>Perfs</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr> <td>Total Perfs</td> <td>0</td> </tr> </tbody> </table>	Perf Depths (ft)	Perfs																															Total Perfs	0
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TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	4.0		300.0		Break circulation			8.00
	4.0		300.0		Pump mudflush			5.00
	4.0		200.0		Pump dyed water			5.00
	4.0		200.0		Mix and pump cement			27.35
					Stop			
					Wash pump and lines and drop plug			8.00
	3.0		300.0		Displace			4.78
			2,500.0		Bump plug			
					Release pressure			
					Wash up and rig down			
					Thanks—Jake, Kevin, and Chad Jake			
TOTAL:								58.14

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.8	2,500.0	542.9

PRODUCTS USED

120 sacks 70:30 2%Gel 1 Gal DV-1100 2 TRPs

Treater: Jake Heard

Customer: Bryson Owens