KOLAR Document ID: 1407694

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15				
Name:		_ If pre 1967, sup	ply original compl	etion date:		
Address 1:		Spot Description	n:			
Address 2:		_	Sec Tw	/р S. R	East West	
City: State: Zip: +		l ———	Feet from North / South Line of Section			
Contact Person:		_	Feet from		West Line of Section	
Phone: ()			lated from Neares	st Outside Section	Corner:	
, mone. (
		1 '				
		2000011001				
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks	
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks	
Production Casing Size:	Set at:	Cemer	nted with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)	
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-			
Address:	City	y:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:	Na	me:				
Address 1:	Add	dress 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1407694

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

WELLBORE SCHEMATIC

API No. 15-051-02810 Status T Location: W/2 SW/4 SE/4 SEC. 35-T13S-R17W	#1 TA Toulon 1/7/1956 2/8/1956 50'-59' 2SPF 6-18-2004 54'-68' 2SPF 6-18-2004
Location: W/2 SW/4 SE/4 SEC. 35-T13S-R17W	Toulon 1/7/1956 2/8/1956 50'-59' 2SPF 6-18-2004
County: Ellis State: Kansas Field: T	1/7/1956 2/8/1956 50'-59' 2SPF 6-18-2004
8-5/8" 0 255sx. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1/7/1956 2/8/1956 50'-59' 2SPF 6-18-2004
0 Hole 213'	2/8/1956 50'-59' 2SPF 6-18-2004
213' Current Perfs/OH: LKC-B-3218'-24' 2SPF 6-18-2004 Current Perfs/OH: LKC-J-3350' Current Perfs/OH: LKC-D-3237'-43' 2SPF 6-18-2004 Current Perfs/OH: LKC-J-3364' Current Perfs/OH: LKC-F-3264'-80' 2SPF 6-18-2004 Current Perfs/OH: Current Perfs/OH: LKC-G-3284'-88' 2SPF 6-18-2004 Current Perfs/OH: Current Perfs/OH: LKC-H-3324'-30' 2SPF 6-18-2004 Current Perfs/OH: Current Perfs/OH: LKC-H-3324'-30' 2SPF 6-18-2004 Current Perfs/OH: Unit Make: Unit Size: TBD	50'-59' 2SPF 6-18-2004
Current Perfs/OH: LKC-D-3237'-43' 2SPF 6-18-2004 Current Perfs/OH: LKC-J-3364	
Current Perfs/OH: LKC-D-3237'-43' 2SPF 6-18-2004 Current Perfs/OH: LKC-J-336/ Current Perfs/OH: LKC-F-3264'-80' 2SPF 6-18-2004 Current Perfs/OH: Current Perfs/OH: LKC-G-3284'-88' 2SPF 6-18-2004 Current Perfs/OH: Current Perfs/OH: LKC-H-3324'-30' 2SPF 6-18-2004 Current Perfs/OH: Surface Equipment Unit Make: Unit Size: TBD	64'-68' 2SPF 6-18-2004
Current Perfs/OH: LKC-G-3284'-88' 2SPF 6-18-2004 Current Perfs/OH:	
Current Perfs/OH: LKC-H-3324'-30' 2SPF 6-18-2004 Current Perfs/OH: Surface Equipment Unit Make: Unit Size: TBD	
Surface Equipment Unit Make: Unit Size: TBD	
Unit Make: Unit Size: TBD	
Half CAL.	
Unit S/N: Unit Rotation:	
Motor S/N: Motor RPM:	
SPM: Stroke Length: Unit Sheave:	
Prime Mover: Motor Sheave:	
Motor S/N: Motor RPM:	
Casing Breakdown	
Size Grade / Wt Depth Hole Size	Cement
Surface 8-5/8" 213'	255sx.
Production 5-1/2" 3440'	125sx.
Production	
Production	
Liner	
Tubing Breakdown	
Qty Description	Footage
TOC @ Unknown	
TOTAL	0.00
LKC-B-3218'-24' 2SPF 6-18-2004	
Rod Breakdown	
LKC-D-3237'-43' 2SPF 6-18-2004	Footage
LKC-F-3264'-80' 2SPF 6-18-2004	
LKC-G-3284'-88' 2SPF 6-18-2004	
LKC-H-3324'-30' 2SPF 6-18-2004	
LKC-I-3350'-59' 2SPF 6-18-2004	
LKC-J-3364'-68' 2SPF 6-18-2004	
1 I I I I I I I I I I I I I I I I I I I	
PBTD @ CIBP @ 3415' (6/2004)	0.00
10112	0.00
Arbuckle Perfs	
3436'-3438 4SPF 6-16-2004 Comments	
5-1/2"	
0 CIBP @ 3439'	
125sx. 3440'	
Arbuckle OH 3440'-3510'	
l i i	
3510' TD	
I	
PREPARED BY: M. Karst UPDATED:	4/21/2018

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 01, 2018

Sandra Goncalves Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-051-02810-00-00 BRAUN 1 SE/4 Sec.35-13S-17W Ellis County, Kansas

Dear Sandra Goncalves:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 01, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 01, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4