

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>Cross Bar Energy, LLC</b>		Customer Name: <b>Stuart</b>		Ticket No.: <b>ICT 1045</b>				
Address:		Contractor: <b>H.S.I</b>		Date: <b>4/23/2018</b>				
City, State, Zip:		Job type: <b>PTA</b>		Well Type: <b>Oil OLD</b>				
Service District: <b>Garnett, KS</b>		Well Details: <b>Sec</b>		Twp: <b>R:</b>				
Well name & No.: <b>Burkett B 34 Burkett C 22</b>		Well Location: <b>Madison</b>		County: <b>Greenwood</b> State: <b>Kansas</b>				
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED	AM	TIME
265	Kevin					ARRIVED AT JOB	AM	
240	Nathan					START OPERATION	AM	
106	Mark					FINISH OPERATION	AM	
24	Jake H					RELEASED	AM	
MILES FROM STATION TO WELL								15

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c001	Heavy Equip. One Way	ml	15.00	\$3.25	\$48.75	\$36.56
c002	Light Equip. One Way	ml	15.00	\$1.50	\$22.50	\$16.88
c020	Cement Pump	ea	2.00	\$675.00	\$1,350.00	\$1,012.50
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
cp010	60/40 Pozmix Cement	sack	200.00	\$12.85	\$2,570.00	\$1,927.50
cp016	Bentonite Gel	lb	688.00	\$0.30	\$206.40	\$154.80
cp016	Bentonite Gel	lb	1,800.00	\$0.30	\$540.00	\$405.00
t003	Vacuum Truck 80 bbl	hr	10.00	\$90.00	\$900.00	\$675.00

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

<b>Gross:</b> \$ 5,937.65		<b>Net:</b> \$4,453.24	
<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ -
		<b>Total:</b>	\$ 4,453.24
<b>Date of Service:</b>	4/23/2018		
<b>HSI Representative:</b>	Jake Heard		

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT

Customer Comments:

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> Cross Bar Energy, LLC	<b>Date:</b> 4/23/2018	<b>Ticket No.:</b> ICT1045
<b>Field Rep:</b> Stuart		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b>		<b>Open Hole:</b>		<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b> Burkett B 24		<b>Casing Depth:</b>			
<b>Location:</b> Madison, KS		<b>Casing Size:</b> 5.5"			
<b>Formations:</b>		<b>Tubing Depth:</b> 2050' 900' 150'			
<b>Type of Service:</b> PTA		<b>Tubing Size:</b> 2 3/8			
<b>Well Type:</b> Oil		<b>Liner Depth:</b>			
<b>Age of Well:</b> OLD		<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b> Tubing		<b>Total Depth:</b>		<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to tubing 2050'			
	3.0		250.0		Break circulation			3.00
	3.0		250.0		Mix and pump gel			18.00
	3.0		200.0		Mix and pump cement 20 sacks			5.05
	3.0		200.0		Displace			5.00
					Tubing at 900'			
	3.0		200.0		Break circulation			3.00
	3.0		200.0		Mix and pump gel			12.00
	3.0		200.0		Mix and pump cement 20 sacks			5.05
	3.0		200.0		Displace			1.50
					Tubing at 150'			
	3.0		150.0		Break circulation			5.00
	3.0		150.0		Mix and pump cement 35 sacks			8.85
	0.5		50.0		Top off 5 sacks			1.26
					Wash up pump and tubing			
<b>TOTAL:</b>						-	-	67.71

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	2.8	250.0	186.4

**PRODUCTS USED**

80 sacks 60/40/4% 900 lbs gel

Treater: Jake Heard

Customer: Stuart