KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lease: No. of Gas Wells** Gas Gathering System: Lease Name:					
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: *** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's Name & Address: Phone: Date: Title: SecTwp Lease Name: -	Effective Date of Transfer: KS Dept of Revenue Lease No.:				
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Title: Signature: SecTwp SecTwp SecTwp Lease Name:					
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drillipate Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Signature: Signature					
Spot Location:					
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Phone: Date: Title: Signature:	R [_]E[_]W				
Entire Project: Yes No Number of Injection Wells** Field Name:					
Number of Injection Wells** Field Name:					
Field Name:					
** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Phone: Date: Title: Signature:					
(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Contact Person: Past Operator's Name & Address: Date: Title: Signature:					
Past Operator's Name & Address: Phone: Date: Title: Signature:	Line of Section / Line of Section ing				
Past Operator's Name & Address: Phone: Date: Title: Signature:					
Title: Signature:					
New Operator's License No Contact Person:					
New Operator's Name & Address: Phone:					
Oil / Gas Purchaser:	Oil / Gas Purchaser:				
Date:					
Title: Signature:					
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	has beer				
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer per	ertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by the new operator of the above named leas	se containing the surface pi				
Permit No.: Recommended action: permitted by No.:					
Date: Date:					
Authorized Signature Auth	orized Signature				
DISTRICT EPR PRODUCTION					

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No. AP	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No. AP	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

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		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
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Side Two

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		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		

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Side Two

Must Be Filed For All Wells

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Well No. AP	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	_
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

WOODSON COUNTY REGISTER OF DEEDS

Book: \$98 Page: 562

Pages Recorded 3

Recording Fee: \$55.00

Date Recorded: 7/30/2018 11:30:02 AM

" |//

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **Duke Oil & Gas Company LLC**, a Kansas Limited Liability Company, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency whereof are acknowledged, does hereby sell, assign, transfer and set over unto **Altavista Energy**, **Inc.**, a Kansas corporation, hereinafter called Assignee, All of Assignor's Working Interest in and to the following oil and gas leases (the "Property"):

See Exhibit A

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. All recording office references to book and page numbers are to the official public records of **Woodson County**, **Kansas**.

TO HAVE AND TO HOLD the rights, titles and interests hereby conveyed and assigned, forever.

Except as otherwise provided herein, the terms and conditions of this Assignment shall inure to the benefit of and be binding upon the respective successors, assigns, and legal representatives of the parties hereto. Neither this Assignment nor any other agreement contemplated hereby shall be deemed to confer upon any person not a party hereto or thereto any rights or remedies hereunder or thereunder.

Assignor makes this assignment with the representation and warranty that the Working Interest hereby conveyed is free and clear of any liens or encumbrances created by Assignor.

THIS ASSIGNMENT is made without any further warranties, either express or implied.

EXECUTED this 25 day of July, 2018.

DUKE OIL & GAS COMPANY, LLC

7-25-2018

Tyler Nitsche

Member

Book: \$98 Page: 563

STATE OF ALTHORS)ss:	Acki	NOWLEDGMENT FOR LLC
COUNTY OF FRANKLIN)		
BE IT REMEMBERED th undersigned, a Notary Public, Tyler Nitsche, Member of Du State of Kansas, personally knexecuted as such member the company, and he duly acknowliability company for the uses IN WITNESS WHEREOF last above written.	duly commissioned, ke Oil & Gas Compa town to me to be such foregoing instrument yledged the execution and purposes therein	in and for the county are ny, LLC, a limited liable member, and to be the of writing on behalf of of the same for himsel set forth.	nd state aforesaid, came ility company of the same person who said limited liability f and for said limited
	-	Physical	Notary Public
Appointment/Commission Ex	pires:		140cary 1 done
	MOTANT	PHILLIP FRICK My Appointment Expires August 30, 2020	

Exhibit A

LEASE A (The NE/4 and S/2 SW/4 and NW/4 SW/4 of the Alexander, W/2 of Section 35)

DATED:

September 16, 2002

RECORDED:

Book 84, Page 75

LESSOR:

Kenneth Laymon and Regina Laymon, his wife

LESSEE:

Laymon Oil II LLC

LEGAL:

All of Section 2, Township 24 South, Range 16 East and the West Half (W/2) of Section 35, Township 23 South, Range 16 East, containing 960 acres, more or less, all in Woodson County, Kansas - For the purposes of this Exhibit A, this Lease is being assigned ONLY insofar as it covers the W/2 of Section 35, Township 23 South, Range 16 East,

and the NE/4, S/2 of the SW/4, and NW/4 SW/4 of Section 2, Township 24 South,

Range 16 East.

INTEREST:

2% WI, 1.75% NRI

LEASE B (NE/4 Section 35)

DATED:

September 15, 2002

RECORDED:

Book 84, Page 73

LESSOR:

Cecil A. Butler and Bernice L. Butler, his wife

LESSEE:

Lavmon Oil II LLC

LEGAL:

The Northeast Quarter (NE/4) of Section 35, Township 23 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST:

2% WI, 1.75% NRI

LEASE C (SE/4 Section 35)

DATED:

September 15, 2002 Book 84, Page 71

RECORDED:

Robert L. Riley and Zada Frances Riley, his wife

LESSOR: LESSEE:

Laymon Oil II LLC

LEGAL:

The Southeast Quarter (SE/4) of Section 35, Township 23 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST:

2% WI, 1.75% NRI

LEASE D (NW/4 Section 1 - Jones)

DATED:

October 15, 2016 Book S97, Page 382

RECORDED:

Kenneth and/or Regina Laymon LLC

LESSOR: LESSEE:

Duke Oil and Gas Company LLC

LEGAL:

The Northwest Quarter (NW/4) of Section 1, Township 24 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST:

2% WI, 1.75% NRI

LEASE E (NW/4 of Section 11 - Strahm)

DATED:

April 21, 2003 Book 84, Page 415

RECORDED:

Kenneth Laymon and Regina Laymon, his wife

LESSOR: LESSEE:

Laymon Oil II LLC

LEGAL:

The North Half (N/2) of Section 11, Township 24 South, Range 16 East, containing 320 acres, more or less, all in Woodson County, Kansas - For the purposes of this Exhibit A,

this Lease is being assigned ONLY insofar as it covers the NW/4 of Section 11,

Township 24 South, Range 16 East.

INTEREST:

2% WI, 1.75% NRI





Book: S98 Page: 550

Recording Fee: \$55.00

Date Recorded: 7/24/2018 4:10:12 PM



ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Duke Oil & Gas Company LLC, a Kansas Limited Liability Company, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency whereof are acknowledged, does hereby sell, assign, transfer and set over unto Altavista Energy, Inc., a Kansas corporation, hereinafter called Assignee, All of Assignor's Working Interest in and to the following oil and gas leases (the "Property"):

See Exhibit A

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. All recording office references to book and page numbers are to the official public records of Woodson County, Kansas.

TO HAVE AND TO HOLD the rights, titles and interests hereby conveyed and assigned, forever.

Except as otherwise provided herein, the terms and conditions of this Assignment shall inure to the benefit of and be binding upon the respective successors, assigns, and legal representatives of the parties hereto. Neither this Assignment nor any other agreement contemplated hereby shall be deemed to confer upon any person not a party hereto or thereto any rights or remedies hereunder or thereunder.

Assignor makes this assignment with the representation and warranty that the Working Interest hereby conveyed is free and clear of any liens or encumbrances created by Assignor.

THIS ASSIGNMENT is made without any further warranties, either express or implied.

Executed this 1st day of June, 2018.

DUKE OIL & GAS COMPANY, LLC

6/1/2010 Date

Member

Book: S98 Page: 551

STATE OF KANSAS)	4	
)ss:	ACK	NOWLEDGMENT FOR LLC
COUNTY OF FRANKLIN)		
undersigned, a Notary Public Tyler Nitsche, Member of Du State of Kansas, personally ke executed as such member the company, and he duly acknow liability company for the uses	nke Oil & Gas Compan nown to me to be such foregoing instrument of wledged the execution	n and for the county are y, LLC, a limited liabil member, and to be the of writing on behalf of of the same for himself set forth.	nd state aforesaid, came lity company of the same person who said limited liability f and for said limited
Annointment/Commission Ex	—	Min	Notary Public
Appointment/Commission Ex	tpires:	PHILLIP FRICK My Appointment Expires August 30, 2020	

Exhibit A

LEASE A (The NE/4 and S/2 SW/4 and NW/4 SW/4 of the Alexander, W/2 of Section 35)

DATED: September 16, 2002 RECORDED: Book 84, Page 75

LESSOR: Kenneth Laymon and Regina Laymon, his wife

LESSEE: Laymon Oil II LLC

LEGAL: All of Section 2, Township 24 South, Range 16 East and the West Half (W/2) of Section

35, Township 23 South, Range 16 East, containing 960 acres, more or less, all in Woodson County, Kansas – For the purposes of this Exhibit A, this Lease is being assigned ONLY insofar as it covers the W/2 of Section 35, Township 23 South, Range 16 East, and the NE/4, S/2 of the SW/4, and NW/4 SW/4 of Section 2, Township 24 South,

Range 16 East.

INTEREST: 98% WI, 85.75% NRI

LEASE B (NE/4 Section 35)

DATED: September 15, 2002 RECORDED: Book 84, Page 73

LESSOR: Cecil A. Butler and Bernice L. Butler, his wife

LESSEE: Laymon Oil II LLC

LEGAL: The Northeast Quarter (NE/4) of Section 35, Township 23 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST: 98% WI, 85.75% NRI

LEASE C (SE/4 Section 35)

DATED: September 15, 2002 RECORDED: Book 84, Page 71

LESSOR: Robert L. Riley and Zada Frances Riley, his wife

LESSEE: Laymon Oil II LLC

LEGAL: The Southeast Quarter (SE/4) of Section 35, Township 23 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST: 98% WI, 85.75% NRI

LEASE D (NW/4 Section 1 - Jones)

DATED: October 15, 2016 RECORDED: Book S97, Page 382

LESSOR: Kenneth and/or Regina Laymon LLC LESSEE: Duke Oil and Gas Company LLC

LEGAL: The Northwest Quarter (NW/4) of Section 1, Township 24 South, Range 16 East,

containing 160 acres, more or less, in Woodson County, Kansas

INTEREST: 98% WI, 85.75% NRI

LEASE E (NW/4 of Section 11 - Strahm)

DATED: April 21, 2003 RECORDED: Book 84, Page 415

LESSOR: Kenneth Laymon and Regina Laymon, his wife

LESSEE: Laymon Oil II LLC

LEGAL: The North Half (N/2) of Section 11. Township 24 South, Range 16 East, containing 320

acres, more or less, all in Woodson County, Kansas - For the purposes of this Exhibit A, this Lease is being assigned ONLY insofar as it covers the NW/4 of Section 11,

Township 24 South, Range 16 East.

INTEREST: 98% WI, 85.75% NRI

UNIT AGREEMENT

SECTION 35 OIL UNIT VERNON OIL FIELD WOODSON COUNTY, KANSAS

STATE OF KANSAS WOODSON COUNTY SS.
This instrument was filed for record on
the 6th day of December
A.D. 2002 a3:35 clock P. M
and duly recorded in book 84
of Misc. on page77
\$24.00 Marselle de Pourst- FEE / REGISTER OF DEEDS
FEE / REGISTER OF DEEDS

THIS AGREEMENT is entered into by and between Laymon Oil II, LLC, hereinafter referred to as lessee, and the undersigned parties hereto, hereinafter referred to as Royalty Owners, in consideration of the mutual agreements hereinafter set forth and other valuable considerations, the receipt and sufficiency of which are hereby acknowledged, and for the purposes, and upon the terms and conditions which are hereafter set forth.

1.

PURPOSES

This agreement is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to preserve the correlative rights of the owners of such mineral and to permit secondary recovery operations. To such end it is the purpose of this agreement to effect equitable participation within the unit formed hereby. This agreement is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction of the production and conservation of the pooled mineral, and in its interpretation and applications shall in all things be subject thereto.

2.

UNIT DESCRIPTION

The pooled unit is designated as Laymon Oil II, LLC's Section 35 Oil Unit, and shall consist of all zones in and under the following described lands, to-wit:

All of Section 35, Township 23 South, Range 16 East, Woodson County, Kansas

3.

MINERAL POOLED

The pooled mineral unitized and pooled hereunder shall be and extend only to oil and casinghead gas produced from any oil well located on the lands included in this unit or produced from any well situated on said lands which has been classified an oil well or which is subject to being so classified by the Commission of the State of Kansas.

4

POOLING AND EFFECT

The parties hereto commit all of their interests which are within the unit, to the extent and as above described, into said oil unit and unitize and pool hereunder the segregated and separate tracts, and their interests therein owned by each party hereto, as to the zones indicated into such oil unit for and during the term hereof and as an entirety without further regard to any prior segregations, so that, without limitations by enumeration, such pooling or unitization shall have the following effect:

- a. The unit, to the extent and as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral rather than as separate tracts.
- b. All drilling operations, reworking or other operations with respect to the pooled mineral on land within the unit, or the completion of a well on the unit capable of producing the pooled

- mineral shall be considered as though the same were on each separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this agreement.
- e. Production of the pooled mineral from the unit allocated to each separate tract, respectively, as hereinafter provided shall be deemed to have been produced from each such separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this agreement.
- d. All rights to the production of the pooled mineral from the unit, including royalties and other payments thereon, shall be determined and governed by the leases or other contracts pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, and in lieu of the actual production of the pooled mineral therefrom.
- e. Any delay rentals, shut-in gas well royalties and payments in lieu of production of gas which may be payable under the terms of each lease are not pooled or reduced hereby.
- f. There shall be no obligation to drill internal offsets to any other well on separate tracts within the unit, nor to develop the tracts separately, as to the pooled mineral.
- g. The obligations under the leases or other contracts on each separate tract, respectively, to drill offsets wells or reasonably to develop as to the land within the unit and the pooled mineral shall hereafter relate solely to the unit as a whole, rather than to the separate tracts.
- h. Should this agreement terminate for any cause, in whole or in part, the leases and other contracts affecting the lands within the unit, if not then otherwise maintained in force and effect, shall remain and may be maintained in force and effect under their respective terms and conditions in the same manner as though there had been production under said lease or contract and the same had ceased on the date of the termination of this agreement.

5.

ALLOCATION OF PRODUCTION

All production of the pooled mineral from the unit shall be allocated among and to the separate tracts within the unit based upon the ratio or proportion, which the number of surface acres in each respective tract bears to the total of surface acres within the unit. For the purposes of this agreement and the allocation on the foregoing basis as between the separate tracts shall be as follows:

Southeast Quarter (SE4) of Section 35
Northeast Quarter (NE4) of Section 35
West Half (W2) of Section 35
160 Acres
320 Acres

6.

OPERATING PRIVILEGES

To the extent each may be empowered to do so, Royalty Owners grant Lessee full right and privilege of use of the surface and subsurface of the unit and the lands included therein for all purposes reasonably necessary or useful for carrying on the unit operations and secondary recovery operations by the injection of fluids in the unitized zones and including, without limitation, every privilege granted in any of the leases or other contracts incident to the operations thereunder. No royalty or other payment based on production of the pooled mineral shall be due and payable on such production used in the development and operation of the unit and of the facilities thereon or used in connection therewith, or otherwise not saved. Rights of way are hereby granted for the purpose of installing, maintaining and repairing facilities for secondary recovery operations and for gathering and delivering the pooled mineral and for roads, pipelines, telegraph or telephone lines reasonably necessary or useful in connection with operations on the unit.

PREVIOUS CONTRACTS

The existing leases and all other contracts on the lands included within the unit and pertaining to the pooled mineral thereunder are ratified and confirmed, and shall remain in full force and effect in accordance with their respective terms and conditions, save as herein modified and amended. The terms, leases and all other contracts, as used herein, are intended to include any amendments for supplements thereto.

8.

EFFECTIVE DATE

At such time as Lessee commences secondary recovery operations Lessee shall file of record in the office of the County Register of Deeds of the county in which the unit is situated a counterpart hereof executed by Lessee. This agreement shall become effective as of the date Lessee actually commences secondary recovery operations in the unitized zones. Prior to such date, each Royalty Owner executing this instrument agrees not to withdraw therefrom in consideration of the continuing effort of Lessee to secure execution by sufficient parties to permit making the agreement effective. Lessee shall have the right to make the agreement effective as to all parties joining herein, regardless of whether or not the owners of all interests in the pooled mineral included in the unit has executed the agreement. This agreement may be executed in counterpart originals or by independent instruments of ratification, all of which shall constitute a single agreement as though all parties had signed one instrument. It shall be binding upon an inure to the benefit of each of the parties executing same, and their respective heirs, successors and assigns, but no party shall participate in any rights hereunder nor be bound hereby without joining herein.

9.

TERM

After acceptance by Lessee in the manner provided above, this agreement and said oil unit shall remain in force and effect for a period of five (5) years and as long thereafter a oil or casinghead gas is produced from the unit, or drilling or reworking operations are being continuously prosecuted on the unit lands in a effort to restore production thereof, and drilling or reworking operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well or wells, and if production results thereform, then so long thereafter as oil or casinghead gas is produced from unit.

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MISCELLANEOUS

- a. The marginal captions are used as a convenient guide only, and shall not in any way be considered to interpret the meaning of the agreement. Any notices given hereunder shall be considered given then duly posted by registered United States mail directed to the last known mailing address of the party to whom such notice is given.
- b. Anything in this agreement to the contrary notwithstanding, the performance of the obligations, covenants and conditions of this agreement and of the instruments comprising said unit (other than those relating to the payment of royalties) shall be excused, and all time and term limits herein extended, if performance is prevented, interrupted, delayed or suspended by or in compliance with any applicable laws, governmental regulations, rule, order or directive, federal or state, or by reason of strikes, fires, the elements, accidents, breakdown, acts of God, or the public enemy, scarcity or inability to obtain or to use equipment or materials, or any other cause, whether similar or dissimilar, beyond the control

of Lessee. Performance of such obligations, covenants and conditions shall be resumed within a reasonable time after such cause has been removed. In no event, however, shall Lessee be required against its will to adjust any labor dispute.

WITNESS THE EXECTION HEREOF as of the 15 day of September 2002

Laymon Oil II, LLC

By Kenneth Laymon, President

LESSEE

Cecil A. Butler
ROYALTY OWNER

Bernice L. Butler
ROYALTY OWNER

Robert L. Riley ROYALTY OWNER

Tada Frances Riley ROYALTY OWNER

Kenneth Laymon ROYALTY OWNER

Regina Laymon
ROYALTY OWNER

THE STATE OF KANSAS: COUNTY OF WOODSON:

Before me, the undersigned, a Notary public within and for said State, on this 15 day of September 2002, personally appeared Cecil A. Butler and Bernice L. Butler, husband and wife, to me

personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day an year last above written. My Salem

THE STATE OF CALIFORNIA: COUNTY OF SAN DIEGO :

October Before me, the undersigned, a Notary public within and for said State, on this & day of September 2002, personally appeared Robert L. Riley and Zada Frances Riley, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day an year last above written.

My Commission Expires: MAYI

KAREN A. MAGUIRE COMM. #1301032 TARY PUBLIC - CALIFORNIA SAN DIEGO COUNTY My Comm. Expires May 13, 2005

THE STATE OF KANSAS: COUNTY OF WOODSON:

Before me, the undersigned, a Notary public within and for said State, on this 15 day of September 2002, personally appeared Kenneth Laymon and Regina Laymon, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day an year last above written.

My Commission Expires: (SEAL)

OTARY PUBLIC - State of Kansas

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