Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-						
Name:	Spot Description:									
Address 1:					•	Twp S.				
Address 2:						feet from	N / S Line of Se			
City:						feet from				
Contact Person:				GPS Locati	on: Lat:	, Long:	(e.gxxx.xxxxxx)			
Phone:()					NAD27 NAD8					
Contact Person Email:			County:							
Field Contact Person:				SWD Permit #: ENHR Permit #:						
Field Contact Person Phone:	()									
				Spud Date:		Date Shut-In: _				
	Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surfa	ace.	Hov	w Determined	>			Date:			
Casing Squeeze(s):										
Do you have a valid Oil & Gas		-		(top)	(bottom)					
•		-		_						
Depth and Type:	Hole at	\rfloor Tools in Hole at $_$	Ca	asing Leaks:	Yes No De	epth of casing leak(s):				
Type Completion: ALT. I	ALT. II Depth of	f: DV Tool:	denth) W /	sacks	s of cement Po	rt Collar: w	/ sack of ce			
Packer Type:		,								
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:					
Geological Date:										
Formation Name	Formation ⁻	Top Formation Bas	se		Comple	tion Information				
1	At:	to	Feet Perfo	oration Interval	to	Feet or Open Hole Inter	val to			
2	At:	to	Feet Perfo	oration Interval -	to	Feet or Open Hole Inter	val to			
UNDER BENALTY OF BER I	WDV LUEDEDV ATTE	OT TILLT THE INCO			EIN 10 TRUE 4 NR					
TRINES DERINITO AL DEST	THE THE BEBLOOK ATTE					TABLET IN THE BEST				
		Subr	nitted Ele	ectronicall	У					
Do NOT Write in This	Date Tested:		Results:		Data Pluggad:	Data Banairad	ate Put Back in Service:			
Space - KCC USE ONLY	Date lested.	_	Results.		Date Plugged:	Date Repaired: Date	ate Fut back III Service.			
Review Completed by:			Comi	ments:						
TA Approved: Yes	Denied Date:									
		Mail to the	Appropriate	KCC Conserv	ration Office:					
Down late from the late and had	KCC Distri	ct Office #1 - 210 E					Phone 620.682.79			
		CC Dietrict Office #2 - 2450 N. Pock Pood Building 600, Suite 601, Wichita, KS 67226					Phone 316 337 7			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Well Name: Dale #1

State: KS County: Scott

Operator: NGO

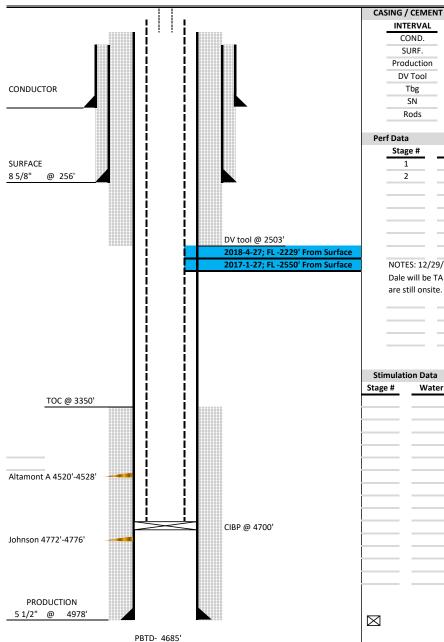
Field: White & Ellis
API: 15-171-20810

API: 15-171-20810 Location: 1400' FSL 1175' FWL Section 33-T17S-R34W

Elevations			Dir	ectional Data		
	RKB	3147		KOP		RKB
	DF			Max DEV	0	RKB
	GL	3137		Max Dogleg	0	RKB
		-		Dev @ Perfs	0	RKB
Section 33-T17S-R34W		Return to Vertical		RKB		

Last Update: 1/30/2017 Schematic AS OF Date: 6/10/2014

Spud 6/16/2011 TD: 6/28/2011 Completion: 6/30/2011



Total Depth Drilled- 4980'

NG / CEMENT									
INTERVAL	HOLE	CSG	WT.	GR.	Depth Top	Depth Btm	LENGTH	CMT	TOC
COND.	-			-	<u> </u>				
SURF.	12.25"	8 5/8"	24#	J-55	•	256'		180 sx	
Production	7.625"	5 1/2"	15.5#		•	4978'		400 sx	
DV Tool									
Tbg									
SN									
Rods									

Stage #	Formation	Top Perf	Btm Perf	Length	Net ft	SPF	Total Holes
1	Johnson	4,772'	4,776'	4'	4'	6	24
2	Altamont A	4,520'	4,528'	8'	8'	6	48
							-

Dale will be TA in Janauray 2017, pumping unit went to the Sowers 1-5, tubing and rods went to the Riedel 2-5, the tanks are still onsite.

Stimulat	ion Data							
Stage #	Water	Proppant	Acid	Avg R	Max R	Avg P	ISIP	FG
								_

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT NO. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

May 08, 2018

Dillan Carney Culbreath Oil & Gas Company, Inc. 3501 S YALE AVE TULSA, OK 74135-8014

Re: Temporary Abandonment API 15-171-20810-00-00 DALE 1 SW/4 Sec.33-17S-34W Scott County, Kansas

Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/08/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/08/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"