





Form	ACO1 - Well Completion
Operator	Redland Resources, LLC
Well Name	HAYSE 1-23A
Doc ID	1408484

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625		410			
Production	7.875	4.5	10.5	5193	AA-2	335	



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH = 44 HRS

FIELD SERVICE TICKET  
1718 16264 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-24-2018</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____				
CUSTOMER <u>REDLAND RESOURCES</u>		LEASE <u>HAYSE OWWO</u> WELL NO. <u>23</u>				
ADDRESS _____		COUNTY <u>KIOWA</u> STATE <u>KS.</u>				
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MCGRAW, WHEATLEY</u>				
AUTHORIZED BY _____		JOB TYPE: <u>242 4 1/2" LONG STRING</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>1-23-18</u> DATE <u>1-23-18</u> AM <u>10:00</u> PM _____
<u>86779</u>	<u>5</u>					ARRIVED AT JOB <u>1-24-18</u> AM <u>1:00</u> PM _____
<u>19862</u>	<u>5</u>					START OPERATION <u>7:00</u> AM <u>7:00</u> PM _____
						FINISH OPERATION <u>11:30</u> AM <u>11:30</u> PM _____
						RELEASED <u>PM</u> AM _____
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	50		850.00
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CC 102	CELL FLAKE	lb	83		307.10
CC 111	SALT	lb	1686		843.00
CC 116	MAG CHEM 10CR	lb	930		2,511.00
CC 129	FLA-322	lb	248		1,860.00
CC 201	GILSONITE	lb	1649		1,104.83
CC 105	C-41P	lb	78		312.00
CF 1250	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1		330.00
CF 1606	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1		370.00
CF 1651	TURBOLIZER 4 1/2"	EA	1		660.00
E 100	PICKUP MILEAGE	MI	45		202.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		675.00
E 113	DOCK DELIVERY CHARGE	TM	1098		1,743.75
CE 206	DEPTH CHARGE: 5001-10000'	HR	1-4		2,880.00
CE 240	BLENDED SERVICE CHARGE	SK	335		469.00
CE 504	PLUG CONTAINER UTILIZATION	JOB	1		850.00
S 103	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <b>RED AND RESOURCES</b>		Lease No.		Date <b>1-24-2018</b>	
Lease <b>HAYES OWWO</b>		Well # <b>1-23A</b>			
Field Order # <b>100204</b>	Station <b>PRATT, Ks.</b>	Casing <b>4.5"</b>	Depth	County <b>KIOWA</b>	State <b>Ks</b>
Type Job <b>4 1/2" LONG STRING</b>		Formation		Legal Description <b>23-305-19W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4.5 x 4.5	Tubing Size 3.5	Shots/Ft	CMT-	Acid = 2855K AA-2 CEMENT	RATE	PRESS	ISIP
Depth 5250	Depth	From	To	Pre Pad (2) 1.48 CUFT	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3771	Packer Depth	From	To	Flush 4233L	Gas Volume		Total Load

Customer Representative	DAVE HICKMAN	Station Manager	J. WESTERMAN	Treater	R. LESLEY
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Service Units	66531	78982	86779	90959	19862					
Driver Names	ESLEY	McGraw	WHEATLEY							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30AM					ON LOCATION! - SAFETY MEETING
7:00AM					RUN 124 JTS. 4 1/2" x 11.6" CSG.
9					TURBO. - 2, 4, 6, 8, 10, 13
10:10AM					CSG. ON BOTTOM
10:50AM					HOOK UP TO CSG./BREAK CIRC. W/RIG
10:55AM	350		10	5	H <sub>2</sub> O AHEAD
10:57AM	350		13	5	MIX 50 SKS AA2 AS SCAVENGER
11:00AM	250		62	5	MIX 235 SKS AA2 @ 14.8 PPG
11:18AM					CLEAR PUMP & LINES - DROPL.D., PLUG
11:15AM	100		0	6	START DISPLACEMENT
11:25AM	250		60	5	LIFT PRESSURE
11:28AM	900		75	4	SLOW RATE
1:30AM	1500		82	4	PLUG DOWN - HELD
					CIRC. THRU JOB
1:45AM					PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY