Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

AP No. 15-											
Address 1:	OPERATOR: License#					API No. 15-	•				
State Size State Size State Size	Name:					•	•				
	\ddress 1:							-			
State Zip:	Address 2:										
Datum: NAD27 NAD28 NGS84 Country: Elevation: Well #;	City:	State:	Zip:	_ +							Section
County:	Contact Person:					Datum:	(e.g.)	(X.XXXXX) 33 WGS84	_og.	(e.gxxx.xxxxx)	
Well Type: (check one) Oi Gas OG WSW Other:	Phone:()										
SWD Permit #: ENHR Permit #:	Contact Person Email:					Lease Nam	ne:		Well #:		
Gas Storage Permit #: Date Shut-In:	Field Contact Person:										
Spud Date:	Field Contact Person Phone	o:()									
Size Setting Depth Surface Production Intermediate Liner Tubing		,					-				
Size Setting Depth Amount of Cement Top of Cement Bottom of Cament Casing Fluid Level from Surface: Lasing Squeeze(s): Lasi			I			Spud Date.		Date	Silutini.		
Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Bot		Conductor	Surface	Э	Pro	duction	Intermediate		Liner	Tubing	
Amount of Cement Bottom of Cement Bottom of Ce	Size										
Top of Cement Bottom of Cemen	Setting Depth										
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Tools in Hole at Sacks of cement. Depth of casing leak(s): Sype Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w/ sacks of cement Port Collar: (depth) w/ sack of cement Port Collar: (depth) w/ sack of cement Collar: (depth) w/ sack of cement Collar: Feet Size: Inch Set at: Feet Feet Fortal Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments:	Amount of Cement										
Casing Fluid Level from Surface: How Determined?	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Geological Date: Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: Comments:	Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT.	as Lease? Yes n Hole at (depth) I ALT. II Depth o	No Tools in Hole of: DV Tool:	at(depth)	Cas w / _	sing Leaks:sack	Yes No De	epth of casing le	ak(s):		
Geological Date: Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: Comments:	Total Depth:	Plug Bad	ck Depth:		F	Plug Back Meth	nod:				
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Geological Date:										
Submitted Electronically Do NOT Write in This space - KCC USE ONLY Review Completed by: Comments:	l	At:	to	Feet	Perfor	ation Interval	to	Feet or Open	Hole Interval	to	Feet
Do NOT Write in This space - KCC USE ONLY Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Comments:	2	At:	to	Feet	Perfor	ation Interval	to	Feet or Open	Hole Interval	to	Feet
Space - KCC USE ONLY Review Completed by: Comments:	INDED DENALTY OF DED	IIIDV I UEDEDV ATTE						COBBECTTO	TUE DECT AE	MV VNOMI E	:DCE
		Date Tested:	Date Tested: Results:		ults:		Date Plugged:	Date Repa	ired: Date Po	ut Back in Serv	rice:
TA Approved: Yes Denied Date:	Review Completed by:				_ Comm	ents:					
	TA Approved: Yes	Denied Date:									

Mail to the Appropriate KCC Conservation Office:

		i e
Name take how two too too and fact many wind over the form	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 24, 2018

Nina Flowers D & Z Exploration, Inc. 900 N ELM ST. PO BOX 159 ST ELMO, IL 62458

Re: Temporary Abandonment API 15-003-23982-00-00 HASTERT 31-T SE/4 Sec.13-20S-20E Anderson County, Kansas

Dear Nina Flowers:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/24/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/24/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"