KOLAR Document ID: 1408702

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

DPERATOR: License#				API No. 15Spot Description:																
										Address 1:					Sec	Twp	_ S. R			
Address 2:							=													
City: State: Contact Person: Contact Person Email:																				
										ield Contact Person:)					Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: Spud Date: Date Shut-In:					
														Opud Date.						
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing												
Size																				
Setting Depth																				
Amount of Cement																				
Top of Cement																				
Bottom of Cement																				
	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At: At:	No Tools in Hole at	Ca W/_ Inch Perfo Perfo	sing Leaks: sack Set at: Plug Back Meth ration Interval	Yes No Depth s of cement Port C Feet od: Completion to Feet t	of casing leak(s): ollar:	_ w /	sack of cemer												
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Re:	Results:		Date Plugged:	Date Repaired:	Date Put B	ack in Service:												
Review Completed by:			_ Comm	nents:																
TA Approved: Yes	Denied Date:																			
		Mail to the Appro	opriate l	KCC Conserv	vation Office:															

Notes took took too too too to an Anne being took took too	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Name	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The state of the s	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Same Street Street State State State State Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Poppelreiter

Company: Petroleum Technologies, Inc. Test Date: May 07, 2018

Formation: Location: Barton Co, KS

Fluid Level and Well Analysis Report

Poppelreiter

Petroleum Technologies, Inc.

Barton Co, KS

May 07, 2018

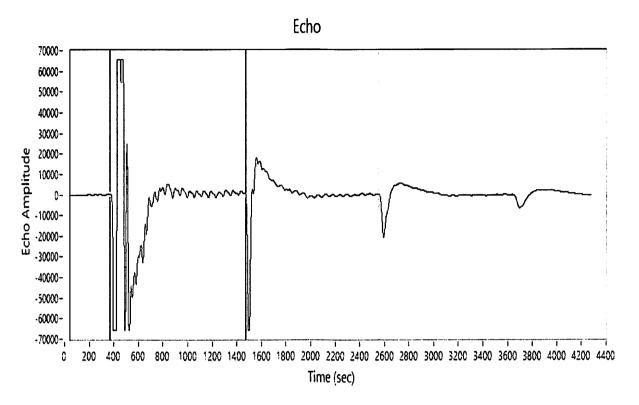
Fluid levels **Dynamometers**

Sage Technologies, Inc.

Well Name: Poppelreiter Company: Petroleum Technologies, Inc. Test Date: May 07, 2018

Formation:

Location: Barton Co, KS



597.55 ft Depth:

Return Time: 1.10 sec

Acoustic Velocity: 1082.52 ft/s

Average Joint Length: 31.45 ft

Number of Joints: 19.00

Fluid levels Oynamometers

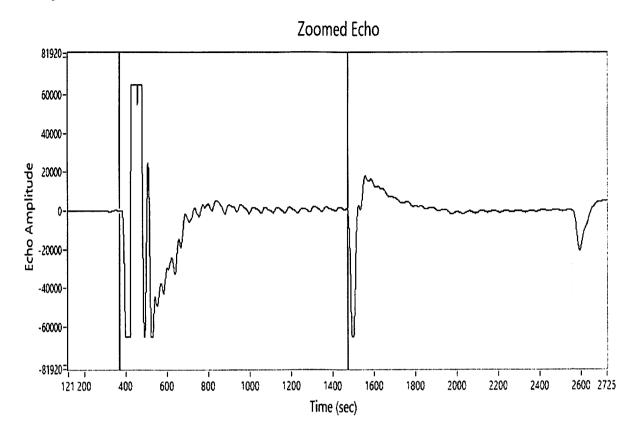
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19.00

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 18, 2018

Alan Seaton Petroleum Technologies, Inc. 801 W 47TH ST STE 412 KANSAS CITY, MO 64112-1253

Re: Temporary Abandonment API 15-009-22514-00-00 POPPELREITER 1 NE/4 Sec.08-17S-11W Barton County, Kansas

Dear Alan Seaton:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/18/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/18/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"