Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33999
Name: Linn Operating, LLC
Address 1: 600 TRAVIS STE 1400
Address 2:
City: HOUSTON State: TX Zip: 77002 + 3018
Contact Person: Michael Foster
Phone: (281) 840-4375

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☑ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Chase	Depth to Top: 2280	Bottom: 2287	T.D.
Chase	Depth to Top: 2232	Bottom: 2236	T.D.
Chase	Depth to Top: 2203	Bottom: 2205	T.D.

API No. 15 - 15-075-10053-00-00
Spot Description:
NW - NE - SW - NE Sec. 8 Twp. 24 S. R. 41 ☐ East ☑ West
3676 Feet from ☐ North / ☑ South Line of Section
1875 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Hamilton
Lease Name: HCU Well #: 0841
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 4/20/2018
Plugging Completed: 5/7/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	190	
		Production	4.5	2295	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/20/18
MIRU, TOOH w/ rods & pump, NDWH, TOOH w/ tbg

4/24/18
RU Pioneer wireline service, Trip in hole with tools, Run CBL 2070'- to 150', Tag fill @ 2071'. TOC @ 1820, Found cement from 1820-2070', Also found cmt from 765' to top. FL @ 160'. TIH w/ CIBP set @ 1830' w/ 2sx cmt, Set 2nd CIBP @780', TIH w/ tbg to 775'. RU QES cementing, Pump down 2-3/8" tbg with 55 sx cement to circulate cmt to surface. TOOH w/ tbg laying down on rack, Top cmt off in 4-1/2" csg took 2 sx of hulls & 50 sx cmt. Pump 50 sx down annulus pressure300 PSI, held. RD Wireline and cmt truck. Laydown tbg out of rig and RD.

5-7-18 summary
CUT OFF SURFACE AND PRODUCTION CSG 4' BELOW GL, WELD CAP ON WELL.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _ _ _ _
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Linn Operating, LLC
State of TX County, , ss.
Michael Foster *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically