KOLAR Document ID: 1408918

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15	5				
Name:			If pre 1967, supply original completion date:				
Address 1:		Spot Desc	cription:				
Address 2:			Sec	_ Twp S. R.	East We		
City: State:		_	Feet fr	om North /	South Line of Section		
Contact Person:		_	Feet fr	om East /	West Line of Sectio		
Phone: ( )		Footages	Calculated from No	earest Outside Sector			
7 Hone. ( )		Country			vv		
					I #:		
Check One: Oil Well Gas Well OG	D&A Catho	odic Water	Supply Well	Other:			
SWD Permit #:	ENHR Permit #:		Gas Stora	age Permit #:			
Conductor Casing Size:	Set at:		Demented with:		Sack		
Surface Casing Size:	Set at:		Demented with:		Sack		
Production Casing Size:	Set at:	(	Cemented with:		Sack		
List (ALL) Perforations and Bridge Plug Sets:							
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition	Casing Leak at:onal space is needed):	(Interval)	-	(Stone Corral Forma	ation)		
Is Well Log attached to this application?	Is ACO-1 filed? Ye	s No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 <u>et. seq</u> . and the R	ules and Regula	tions of the State	Corporation Com	mission		
Company Representative authorized to supervise plugging o	perations:						
Address:	Cit	y:	State:	Zip:	++		
Phone: ( )							
Plugging Contractor License #:	Na	nme:					
Address 1:	Add	dress 2:					
City:			State:	Zip:	++		
Phone: ( )				•			
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat				
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.				
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1					
Submitted Electronically					

### STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

#### GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 15, 2018

Matt Bowen Triple B Crude, LLC 2100 W VIRGINIA RD COLONY, KS 66015-4012

Re: Plugging Application API 15-001-21589-00-00 HILL 6 NE/4 Sec.19-23S-19E Allen County, Kansas

Dear Matt Bowen:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 15, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 15, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3