KOLAR Document ID: 1409015

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR □ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Deilling Fleid Management Dieg
Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chlorida contenti nom Eluiduclumo, hblo
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:
Hoompleter Bate	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1409015

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom Perforate		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravi				Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Uvented Sold Used on Lease Open Hole Perf. (If vented, Submit ACO-18.)			-	·	nit ACO-4)	юр	Bollom	
	Shots Per Perforation Perforation Bridge Plug Bridge Pl Foot Top Bottom Type Set At		Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion	
Operator	ST Petroleum, Inc.	
Well Name	THOMAS C 3-1	
Doc ID	1409015	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Production	5.625	2.875	8	899	Portland	110	50/50 POZ

Johnson County, KS Well:Thomas C 3-1 Lease Owner:ST Petroleum

Town Oilfield Service, Inc. Commenced Spudding: (913) 294-2125 5/3/2018

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	Soil-Clay	18
17	Lime	35
6	Shale	41
9	Lime	50
9	Shale	59
14	Lime	73
13	Shale	86
6	Sand	92
75	Lime	167
32	Shale	199
9	Lime	208
19	Shale	227
8	Lime	235
3	Shale	238
13	Lime	251
30	Shale	281
1	Lime	282
9	Shale	291
25	Lime	316
9	Shale	325
22	Lime	347
4	Shale	351
3	Lime	354
7	Shale	361
6	Lime	367
173	Shale	540
4	Lime	544
4	Shale	548
3	Lime	551
5	Shale	556
6 .	Lime	562
19	Shale	581
3	Lime	584
8	Shale	592
11	Lime	603
133	Shale	736
2	Lime	738
89	Shale	827
10	Sand	837
83	Shale	920-TD

Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave * d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio *C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)*

* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

Lo	g Bo	ok
Well No	3-1	
Farm_Tho	imas C	
(State)		(County)
(Section)) Y (Township)	22 (Range)
For <u>ST</u>	Petroleun (Weil Owner)	∧

Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

Johnson Thomas C Farm: County 3 State; Well No. 1029 5 Elevation_ Commenced Spuding 20 2018 **Finished Drilling** Nesle Driller's Name **Driller's Name Driller's Name Tool Dresser's Name Tool Dresser's Name Tool Dresser's Name** Contractor's Name 22 14 14 (Section) (Township) (Range) 80 18 Distance from line, ft. E IICft. **Distance** from line, SACKS 9 his 55/8 Biebole 27/8 casi CASING AND TUBING RECORD 10" Set 📃 10" Pulled 8" Set 8′′ Pulled 7674" Set 6¼" Pulled 4" Set 4'' Pulled 2" Set 2" Pulled

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	kr.	Feet	In.
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		L			
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920	T	2			
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	Thickness of Strata	Formation	Total Depth	Remarks
	0-18	Soil-clay	18	
	17	lime	35	· · · · · · · · · · · · · · · · · · ·
	6	Shale	41	
	9	lime	50	and the second
	9	Shale.	59	-
	14	Lime	73	
	13	Shale	186	- redbed
	6	Sarel	92	no ON
	-75	Lime	167	113- water
	32	Shale	199	·
	9	Lime	208	
	19	Shale	227	·
	8	Lime	235	·
5	13	male	238	·
		Lime	a51	·····
	30	Lim E	281	
	a	SI JP	282	· · · · · · · · · · · · · · · · · · ·
	25	Lime	- 1 ·	
	a	Shale	325	
	22	Lime	347	
		Shale	35	
	3	Lime	354	· · · · · · · · · · · · · · · · · · ·
	7	Shale	3/e	
	6	Lime	367	Hertha
	173	Shale	540	
	- 4	lime	544	
		-2-		-3-

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			544	
	Thickness of Strata	Formation	Total Depth	Remarks
	4	Shile	548	
	3	Lime	55	φ.
ä.	5	Shale	556	
	4	Lime	562	
	19	Shale	581	
	3	Lime	584	
	8	Shele	592	
	11	Lime	603	
	/33	Shale	736	
	2	Lim e	738	
	89	Shalk	827	······································
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	83	shale	920	TD . Garde OIL 3 Day
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THE	Havin 3737	1111				TOTAL	3065.51	
	AUTHORIZTION	Angles	TITLE		-		4379.30	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.