# KOLAR Document ID: 1409106

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Submitted Electronically

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer: IANTHA RESOURCES LLC 21517 NW 1650 RD GARNETT, KS 66032	Invoice D Invoic Lease Na We Cou	5/10/2018 0037995 POSS LEASE ANDERSON		
Date/Description	HRS/QTY	Rate	Total	
ICT1061 PTA	0.000	0.000	0.00	
Heavy Eq mileage one way	6.000	2.438	14.63	Т
Cement pump	4.000	262.500	1,050.00	Т
Vac truck #110	8.000	67.500	540.00	Т
Minimum ton Mile charge	1.000	225.000	225.00	Т
Cement Pozmix 60/40	230.000	9.638	2,216.63	Т
Bentonite Gel	791.000	0.225	177.98	Т
City water	3,360.000	0.010	32.76	Т

4,257.00				
340.57				
4,597.57				

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	lantha Re	sources			Customer Name:	Dave Lybarge	r	Ticket No.: ICT1061			
Address:					Contractor:	H.S.I	Date: 5/10/2018				
City, State, Zip:				Job type	PTA		Well Type:	OII OLD			
Service District:	Garnett, I	Ks			Well Details:	Sec	11	Twp:	20s	R:	20e
Well name & No.	Poss Lea	se			Well Location:	Garnett	County:	1	State:		Cansas
a gan that the state	Driver	Equipment #	Driver	Equipment #	Driver		1.	Anderson		AM PM	TIME
265	Kevin	Equipment #	Dirver	Equipment #	Dilvei	TRUCK CALL				PM AN PM	
240	Jake H					ARRIVED AT	test and the second second			PM AV PM	
241	Jake H			1		FINISH OPER				AM	
110	Chad					RELEASED	ATION			PM AN PM	
						MILES FROM	STATION TO	WELL		PM	6
				Bullhead	plugged E-11	, 11, H-10, I-9					
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amou
:001		uip. One Way			mi	6.00	\$3.25	\$19.50			\$14.
002		ck Group Well /	Additional \	Well(s)	ea	4.00	\$350.00	\$1,400.00	2		\$1,050.
003		ruck 80 bbl			hr	8.00	\$90.00	\$720.00	A		\$540.
:004	1	Ton Mile Charg	е		ea	1.00	\$300.00	\$300.00	(r)		\$225.
p010	A MARK WORKS	mix Cement			sack	230.00	\$12.85	\$2,955.50			\$2,216.
p016	Bentonite	Gel			lb	791.00	\$0.30	\$237.30			\$177.
f022	H2O				gal	3,360.00	0.013	\$43.68			\$32.
ERMS: Cash in advance	e unless Hurric	cane Services Inc. (HS	I) has approved	credit prior to sale.							
redit terms of sale for a ate of invoice. Past due	pproved accou	unts are total invoice de	ue on or before	the 30th day from the				\$ 5,675.98	Net:	~	\$4,256.9
onth or the maximum a sser amount. In the eve	allowable by ap	plicable state or feder	al laws if such la	aws limit interest to a		Taxable	\$ -	Tax Rate:		~	~
ellection of said account	I, Customer he	reby agrees to pay all	fees directly or	indirectly incurred for		vice treatments design on on newly drilled or e			Sale Tax:	\$	1.4
uch collection. In the ev ght to revoke any and a	Il discounts pre	eviously applied in arriv	ing at net invoid	e price. Upon		not taxable.			Total:	\$	4,256.9
revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, Pricing					Date of	Service:	1	5/*	10/2018		
does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utimately required to perform these services. Discourt rate is based on 30 days net payment terms or cash. <u>DISCLAMER NOTICE:</u> This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no					HSI Representative: Jake Heard						
							Custom	er Comments:			
This desire a visit a pre- tability for advice or reco- roduct or service. The is chieved and should be rorduction performance, condition to receive servi- of all customer owned pr remices which could adv Authorization below ackr toove.	Information pre- information pre- used for comp- . Customer wa ices by H.S.I. Li roduction and a versely affect th	made concerning resu sented is HSI best esti- arison purposes and m irrants that well and all ikewise, the customer associated equipment, se performance of sucl	its to be obtained mate of the actu- nake no guarant associated equ- will guarantee p while H.S.I. is o h services.	ad from the use of any rail results that may be lee of future ipment in acceptable roper operational care n location performing							

X\_\_\_\_\_ CUSTOMER AUTHORIZED AGENT



**HURRICANE SERVICES INC** 

	lantha Resource	es			Date:	5/10/2018		Ticket No.:	ICT	1061
	Dave Lybarger									
Address:										
City, State:										
County, Zip:										
Fla	d Order No.:				Open Hole:		-		Sec. 1	
	Well Name:	E-1	4		Casing Depth:		_	Perf D	epths (ft)	Perfs
	Location:	Garnet			Casing Size:	746'	-	-		· ·
	Formation:	Garner	iii, no		Tubing Depth:	4 1/2	-	-		
Тур	e of Service:	PT	A		Tubing Size:		-			
	Well Type:	01			Liner Depth:		-	-		
	Age of Well:	Ol			Liner Size:		-			
	Packer Type:				Liner Top:		-	-		1
P	acker Depth:				Liner Bottom:		-			
Tr	eatment Via:	Casi	ng		Total Depth:		-			
									Total Perfs	0
TIME	INJECTION F	RATE N2/CO2	PRESS STP	URE ANNULUS		REMARKS	2012	PROP	HCL	FLUID
					On location safety	meeting. Spot in and rig up		(lbs)	(gls)	(bbls)
					Hook up to casing	incenting. Oper in and rig of	,	-		
	1.5		200.0		Start water					3.00
	1.5		200.0		Mix and pump cem	ent				15.17
					Stop					
	1.5				Clear lines		_			
	0.5		200.0		Pump water to clea	r valve				0.25
					End job and rig dov	wn				
				_						
								1		
								-		
								-		_
								-		-
								1		
							TOTAL:	1		40.10
							IUTAL:	L	-	18.42
	Letter and the set	SUMM			PR	RODUCTS USED				
Г	Max FI. Rate Av	/g Fl. Rate	Max PSI	Avg PSI	1					
Ļ	1.5	1.3	200.0	200.0						

Treater: Jake Heard

Customer: Dave Lybarger



HURRICANE SERVICES INC

	lantha Resou				Date:	5/10/2018		Ticket No.:	ICT	1061
Field Rep:	Dave Lybarge	er								
Address:										
City, State:					8					
County, Zip:		-41								-
Fle	eld Order No.:			Ú.	Open Hole:		-	Port D	epths (ft)	Perfs
	Well Name:	1	1	1.1.1.1	Casing Depth:	760	-	Feirb	eptns (it)	Fens
	Location:	Garne	tt, Ks		Casing Size:	4 1/2	-			
	Formation:			1	Tubing Depth:		_			
Ту	pe of Service:	PT	A		Tubing Size:			-		1
	Well Type:	0	11		Liner Depth:			-		
	Age of Well:	0	d		Liner Size:		30.000	· · · · ·		
	Packer Type:				Liner Top:					
F	acker Depth:				Liner Bottom:					
т	reatment Via:	Cas	ing		Total Depth:					-
				2					Total Perfs	0
all a star	INJECTIO		PRES	SURE				PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	- Andrew	(lbs)	(gls)	(bbls)
				1	On location safety	meeting. Spot in and rig	up			
					Hook up to casing			-		
	1.5		200.0		Start water			-		2.50
	1.5		200.0		Mix and pump cem	ient				16.43
					Stop			-		
	1.5				Clear lines					
	0.5		200.0		Pump water to clea					0.25
					End job and rig do	wn		-		
								-		
	-									
				-						
							TOTAL:			19.18
		SUMM			D					
	Max FI. Rate	Avg Fl. Rate	Max PSI	Avg PSI		RODUCTS USED				
[	1.5	1.3	200.0	200.0	1					
						anaka 60/40/4				
					65	sacks 60/40/4				

Treater: Jak

Jake Heard

Customer: Dave Lybarger

1

Jake Heard

Treater:



HURRICANE SERVICES INC

A RECEIPTER	er: lantha Resources ep: Dave Lybarger		Date:	5/10/2018	Ticket No.:	ICT1	061
	Dave Lybarger						
Address:							
City, State:							
County, Zip:							
Fie	d Order No.:		Open Hole:				-
	Well Name:	H-10	Casing Depth:	756	Perf De	pths (ft)	Perfs
	Location:	Garnett, Ks	Casing Size:	4 1/2			
	Formation		Tubing Depth:		-		
Ту	e of Service:	РТА	Tubing Size:				
	Well Type:	Oil	Liner Depth:				
	Age of Well:	Old	Liner Size:				
	Packer Type:		Liner Top:				
P	acker Depth:		Liner Bottom:				
т	eatment Via:	Casing	Total Depth:				
						Total Perfs	0
	IN ISOTION D						
TIME	INJECTION R	ATE PRES N2/CO2 STP	SURE ANNULUS	REMARKS	PROP (lbs)	HCL (gis)	FLUID (bbls)
1			On location safety	meeting. Spot in and rig up			
	1		Hook up to casing				
	1.5	200.0	Start water				2.5
	1.5	200.0	Mix and pump cen	nent			11.3
			Stop				
	1.5		Clear lines				
	0.5	200.0	Pump water to clea				0.3
			End job and rig do	wn			
				тот	AL: -		14.1
		CUMMADY					
	Max Fl. Rate Av	SUMMARY g Fl. Rate Max PSI	Avg PSI	RODUCTS USED			
[	1.5	1.3 200.0	200.0				
				5 sacks 60/40/4			
			4:	J SAUKS 00/40/4			

Customer: Dave Lybarger



**HURRICANE SERVICES INC** 

	rr lantha Resources		Date:	5/10/2018		Ticket No.:	1061			
Field Rep:	Dave Lybarger									
Address:										
City, State:										
County, Zlp:										
Fi	d Order No.:				Open Hole:		-	Borf D	epths (ft)	Perfs
1.	Well Name:	1-9	,		Casing Depth:	709	-	Ferro		Fons
	Location:	Garnet			Casing Size:	4 1/2	-			
	Formation:				Tubing Depth:		-			
Ту	e of Service:	PT	A		Tubing Size:					
	Well Type:	OI	L		Liner Depth:		_			
	Age of Well:	01	d		Liner Size:					
	Packer Type:				Liner Top:					
F	acker Depth:				Liner Bottom:					
Т	reatment Via:	Cas	ing		Total Depth:			1		
									Total Perfs	0
	INJECTION		PRES				Network W	PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	29 mil 1	(lbs)	(gls)	(bbls)
						meeting. Spot in and rig	up			
					Hook up to casing					
	1.5		200.0		Start water			-		2.50
	1.5		200.0		Mix and pump cem	ent		-		15.17
	1.5				Stop Clear lines					
	0.5		200.0		Pump water to clea	r valva				0.25
	0.0		200.0		End job and rig dow					0.23
	· · · · · · · · · · · · · · · · · · ·									
								-	1	
									·	
					1					
					1					
					1		Constraint of the second			
							TOTAL:		10.00 C.	17.92
		SUMM	ARY		PF	RODUCTS USED				
		Avg FI. Rate	Max PSI	Avg PSI	. F					
1.1	1.5	1.3	200.0	200.0						
						) sacks 60/40/4				

Treater: Jak

Jake Heard

Customer: Dave Lybarger