

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
IANTHA RESOURCES LLC  
21517 NW 1650 RD  
GARNETT, KS 66032

Invoice Date: 5/10/2018  
Invoice #: 0037995  
Lease Name: POSS LEASE  
Well #:  
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total	
ICT1061 PTA	0.000	0.000	0.00	
Heavy Eq mileage one way	6.000	2.438	14.63	T
Cement pump	4.000	262.500	1,050.00	T
Vac truck #110	8.000	67.500	540.00	T
Minimum ton Mile charge	1.000	225.000	225.00	T
Cement Pozmix 60/40	230.000	9.638	2,216.63	T
Bentonite Gel	791.000	0.225	177.98	T
City water	3,360.000	0.010	32.76	T

Net Invoice 4,257.00  
Sales Tax (8.00%) 340.57  
**Total** 4,597.57

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: lantha Resources			Customer Name: Dave Lybarger			Ticket No.: ICT1061		
Address:			Contractor: H.S.I			Date: 5/10/2018		
City, State, Zip:			Job type: PTA			Well Type: Oil OLD		
Service District: Garnett, Ks			Well Details: Sec 11		Twp: 20s		R: 20e	
Well name & No: Poss Lease			Well Location: Garnett		County: Anderson		State: Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver		AM PM	TIME
265	Kevin					TRUCK CALLED		
240	Jake H					ARRIVED AT JOB		
241	Jake H					START OPERATION		
110	Chad					FINISH OPERATION		
						RELEASED		
						MILES FROM STATION TO WELL		6

Bullhead plugged E-11, 11, H-10, I-9

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c001	Heavy Equip. One Way	mi	6.00	\$3.25	\$19.50	\$14.63
a002	Pump Truck Group Well Additional Well(s)	ea	4.00	\$350.00	\$1,400.00	\$1,050.00
t003	Vacuum Truck 80 bbl	hr	8.00	\$90.00	\$720.00	\$540.00
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
cp010	60/40 Pozmix Cement	sack	230.00	\$12.85	\$2,955.50	\$2,216.63
cp016	Bentonite Gel	lb	791.00	\$0.30	\$237.30	\$177.98
af022	H2O	gal	3,360.00	0.013	\$43.68	\$32.76

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.  
Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

Gross: \$ 5,675.98			Net: <del>4,256.99</del>	
Total Taxable	\$ -	Tax Rate:		
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.			Sale Tax: \$ -	
			Total: \$ 4,256.99	
Date of Service:		5/10/2018		
HSI Representative:		Jake Heard		
Customer Comments:				

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> lantha Resources	<b>Date:</b> 5/10/2018	<b>Ticket No.:</b> ICT1061
<b>Field Rep:</b> Dave Lybarger		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b>		<b>Open Hole:</b>		<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b> E-11		<b>Casing Depth:</b> 746'			
<b>Location:</b> Garnett, Ks		<b>Casing Size:</b> 4 1/2			
<b>Formation:</b>		<b>Tubing Depth:</b>			
<b>Type of Service:</b> PTA		<b>Tubing Size:</b>			
<b>Well Type:</b> Oil		<b>Liner Depth:</b>			
<b>Age of Well:</b> Old		<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b> Casing		<b>Total Depth:</b>			
				<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to casing			
	1.5		200.0		Start water			3.00
	1.5		200.0		Mix and pump cement			15.17
					Stop			
	1.5				Clear lines			
	0.5		200.0		Pump water to clear valve			0.25
					End job and rig down			
<b>TOTAL:</b>						-	-	18.42

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.5	1.3	200.0	200.0

**PRODUCTS USED**

60 sacks 60/40/4

Treater:    Jake Heard   

Customer:    Dave Lybarger

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> Iantha Resources	<b>Date:</b> 5/10/2018	<b>Ticket No.:</b> ICT1061
<b>Field Rep:</b> Dave Lybarger		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b>		<b>Open Hole:</b>		<b>Perf Depths (ft)</b>		<b>Perfs</b>
<b>Well Name:</b>	11	<b>Casing Depth:</b>	760			
<b>Location:</b>	Garnett, Ks	<b>Casing Size:</b>	4 1/2			
<b>Formation:</b>		<b>Tubing Depth:</b>				
<b>Type of Service:</b>	PTA	<b>Tubing Size:</b>				
<b>Well Type:</b>	Oil	<b>Liner Depth:</b>				
<b>Age of Well:</b>	Old	<b>Liner Size:</b>				
<b>Packer Type:</b>		<b>Liner Top:</b>				
<b>Packer Depth:</b>		<b>Liner Bottom:</b>				
<b>Treatment Via:</b>	Casing	<b>Total Depth:</b>				
				<b>Total Perfs</b>		0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to casing			
	1.5		200.0		Start water			2.50
	1.5		200.0		Mix and pump cement			16.43
					Stop			
	1.5				Clear lines			
	0.5		200.0		Pump water to clear valve			0.25
					End job and rig down			
<b>TOTAL:</b>						-	-	19.18

**SUMMARY**

Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
1.5	1.3	200.0	200.0

**PRODUCTS USED**

65 sacks 60/40/4

Treater:    Jake Heard   

Customer:    Dave Lybarger

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> lantha Resources	<b>Date:</b> 5/10/2018	<b>Ticket No.:</b> ICT1061
<b>Field Rep:</b> Dave Lybarger		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b>		<b>Open Hole:</b>		<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b>	H-10	<b>Casing Depth:</b>	756		
<b>Location:</b>	Garnett, Ks	<b>Casing Size:</b>	4 1/2		
<b>Formation:</b>		<b>Tubing Depth:</b>			
<b>Type of Service:</b>	PTA	<b>Tubing Size:</b>			
<b>Well Type:</b>	Oil	<b>Liner Depth:</b>			
<b>Age of Well:</b>	Old	<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b>	Casing	<b>Total Depth:</b>		<b>Total Perfs</b>	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to casing			
	1.5		200.0		Start water			2.50
	1.5		200.0		Mix and pump cement			11.38
					Stop			
	1.5				Clear lines			
	0.5		200.0		Pump water to clear valve			0.25
					End job and rig down			
<b>TOTAL:</b>						-	-	14.13

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.5	1.3	200.0	200.0

**PRODUCTS USED**

45 sacks 60/40/4

Treater: Jake Heard

Customer: Dave Lybarger

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b>	Iantha Resources	<b>Date:</b>	5/10/2018	<b>Ticket No.:</b>	ICT1061
<b>Field Rep:</b>	Dave Lybarger				
<b>Address:</b>					
<b>City, State:</b>					
<b>County, Zip:</b>					

<b>Field Order No.:</b>		<b>Open Hole:</b>		<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b>	I-9	<b>Casing Depth:</b>	709		
<b>Location:</b>	Garnett, Ks	<b>Casing Size:</b>	4 1/2		
<b>Formation:</b>		<b>Tubing Depth:</b>			
<b>Type of Service:</b>	PTA	<b>Tubing Size:</b>			
<b>Well Type:</b>	Oil	<b>Liner Depth:</b>			
<b>Age of Well:</b>	Old	<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b>	Casing	<b>Total Depth:</b>			
				<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to casing			
	1.5		200.0		Start water			2.50
	1.5		200.0		Mix and pump cement			15.17
					Stop			
	1.5				Clear lines			
	0.5		200.0		Pump water to clear valve			0.25
					End job and rig down			
<b>TOTAL:</b>						-	-	17.92

**SUMMARY**

Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
1.5	1.3	200.0	200.0

**PRODUCTS USED**

60 sacks 60/40/4
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Treater: Jake Heard

Customer: Dave Lybarger