KOLAR Document ID: 1409109

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic		,					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			5	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

**HURRICANE SERVICES INC** 

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

Customer:

IANTHA RESOURCES LLC 21517 NW 1650 RD GARNETT, KS 66032

Invoice Date: Invoice #:

5/10/2018 0037995 **POSS LEASE** 

Lease Name: Well #:

A STATE OF THE STA	County:			ON
Date/Description	HRS/QTY	Rate	Total	
ICT1061 PTA	0.000	0.000	0.00	
Heavy Eq mileage one way	6.000	2.438	14.63	T
Cement pump	4.000	262.500	1,050.00	T
Vac truck #110	8.000	67.500	540.00	T
Minimum ton Mile charge	1.000	225.000	225.00	T
Cement Pozmix 60/40	230.000	9.638	2,216.63	T
Bentonite Gel	791.000	0.225	177.98	T
City water	3,360.000	0.010	32.76	T

Total	4,597.57
Sales Tax (8.00%)	340.57
Net Invoice	4,257.00
Not Involve	1 25

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



#### 250 N. Water, Ste 200 - Wichita, Ks 67202

### **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	lantha R	esources			Customer Name:	Dave Lybarger		Ticket No.1	ICT1061		1
Address:					Contractor	H.S.I	Date:	5/10/2018			
City, State, Zip:				Job type PTA Well Type: Oil OLD							
Service District:	Garnett,	Ks			Well Details:	8ec 11 Twp: 20s		R	20e		
Well name & No.	Poss Lea	ise			Well Location:	Garnett	County:	Anderson	State:	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLE	D			AM PM	TIME
265	Kevin					ARRIVED AT JO	ОВ			AM PM	
240	Jake H					START OPERA	TION			AM PM	
241	Jake H					FINISH OPERATION					-
110	Chad					RELEASED				AM PM	
						MILES FROM STATION TO WELL					6

Bullhead plugged E-11, 11, H-10, I-9

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amou
:001	Heavy Equip. One Way	mi	6.00	\$3.25	\$19.50		\$14.0
1002	Pump Truck Group Well Additional Well(s)	ea	4.00	\$350.00	\$1,400.00		\$1,050.0
003	Vacuum Truck 80 bbl	hr	8.00	\$90.00	\$720.00		\$540.
004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00		\$225.0
p010	60/40 Pozmix Cement	sack	230.00	\$12.85	\$2,955.50		\$2,216.0
p016	Bentonite Gel	lb	791.00	\$0.30	\$237.30		\$177.
af022	H2O	gal	3,360.00	0.013	\$43.68		\$32.
	ice unless Hurricane Services Inc. (HSI) has approved credit prior to sale, approved accounts are total invoice due on or before the 30th day from the			Gross:	\$ 5,675.98	Net:	\$4,256.9
ite of invoice. Past du	e accounts may pay interest on the balance past due at the rate of 1 1/2% per allowable by applicable state or federal laws if such laws limit interest to a	Total	Taxable	\$ -	Tax Rate:		> <
sser amount. In the e	vent it is necessary to employ an agency and/or attorney to affect the int, Customer hereby agrees to pay all fees directly or indirectly incurred for	1 1 1 1 1 1 1 1 1 1 1	rvice treatments design	7 6 0 0 0 0		Sale Tax:	\$ -

HSI Representative:

collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with IRS becomes delinquent, IRSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

CUSTOMER AUTHORIZED AGENT

above.

		Gross:	\$ 5,675.98	Net:	\$4,256.99
Total Taxable	\$		Tax Rate	):	$>\!<$
Frac and Acid service treatments di increase production on newly drille				Sale Tax:	\$ 1,4/
not taxable.		12.75		Total:	\$ 4,256.99
Date of Service:	I Y			/10/2018	

Jake Heard

Customer Comments:



Customer:	lantha Resources			Date:	5/10/2018		Ticket No.:		ICT1061	
Field Rep:	Dave Lybarger				7 7 7					
Address:										
City, State:					4					
County, Zip:										
	3.75.86522				1000					
Fie	eld Order No.:				Open Hole:			Perf D	epths (ft)	Perfs
	Well Name:		11		Casing Depth:	746'				
	Location:	Garne	tt, Ks		Casing Size:	4 1/2				
	Formation:				Tubing Depth:					
Тур	e of Service:		ra		Tubing Size:					
	Well Type:		ii .		Liner Depth:					
	Age of Well:	0	ld		Liner Size:					
	Packer Type:				Liner Top:					
	acker Depth:				Liner Bottom:					
U	reatment Via:	Cas	ing		Total Depth:					
									Total Perfs	0
	INJECTION	RATE	PRES	SUPE				8808	ua.	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety	meeting. Spot in and rig u	р			
					Hook up to casing					
	1.5		200.0		Start water					3.00
	1.5		200.0		Mix and pump cem	ent				15.17
					Stop					
	1.5				Clear lines					
	0.5		200.0		Pump water to clea	r valve				0.25
					End job and rig dov	wn			Y	
								1		
							TOTAL:			10 40
							IOTAL.	•	•	18.42
	Vertage 1	SUMM			PF	RODUCTS USED				
Г	Max Fl. Rate A	vg Fl. Rate	Max PSI 200.0	Avg PSI						
_	1.5	1.3	200.0	200.0						
						sacks 60/40/4				

Treater: Take Heard Customer: Dave Lybarger



	iantha Resou				Date:	5/10/2018		Ticket No.:	ICT	1061
Field Rep:	Dave Lybarge	er								
Address:					1					
City, State:					1					
County, Zip:										
				7	Lower F		1			. 5. 5
	eld Order No.: Well Name:	1	4		Open Hole: Casing Depth:			Perf De	epths (ft)	Perfs
	Location:	Garne			Casing Depth:	760				
	Formation:	Varie	itt, Ka		Tubing Depth:	4 1/2		_		
Ty	pe of Service:	P1	ГА		Tubing Size:					
	Well Type:	0		1	Liner Depth:					
	Age of Well:	0	ld		Liner Size:					
	Packer Type:				Liner Top:					
	Packer Depth:			1	Liner Bottom:					
т	reatment Via:	Cas	ing		Total Depth:					
	_								Total Perfs	0
100 m	INJECTIO	N RATE	PRES	SURE		THE PARTY OF	0.5	PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	المصابيا	(lbs)	(gls)	(bbls)
						y meeting. Spot in and rig up				
	3.2				Hook up to casing	g				
	1.5		200.0		Start water	NEW YORK		+		2.50
	1.5		200.0		Mix and pump ce Stop	ment				16.43
	1.5				Clear lines					
	0.5		200.0		Pump water to cle	ear valve				0.25
					End job and rig d					0,2,
							TOTAL:			19.18
		01/1						-		
	Max FI, Rate	SUMN Avg Fl. Rate	MARY Max PSI	Ave Del	F	PRODUCTS USED				
	1.5	1.3	200.0	Avg PSI 200.0	1					
					-					
						65 sacks 60/40/4				
					Īc	DO SACKS CUITUIT				

Treater: Take Heard

Customer: Dave Lybarger



Customer:	lantha Resources			Date:	5/10/2018		Ticket No.:		CT1061	
Field Rep:	Dave Lybarge	r								
Address:										
City, State:					1					
County, Zip:										
FI	eld Order No.:				Open Hole:			Port D	epths (ft)	Perfs
	Well Name:	H-	10		Casing Depth:	756	-	ren b	eptins (it)	rens
	Location:	Garne			Casing Size:	4 1/2				
	Formation:				Tubing Depth:			-		
Ту	pe of Service:	PT	ГА		Tubing Size:					
	Well Type:	0	il		Liner Depth:					
	Age of Well:	0	ld		Liner Size:					
	Packer Type:				Liner Top:					
	Packer Depth:				Liner Bottom:					
т	reatment Via:	Cas	ing		Total Depth:		7			
									Total Perfs	0
SANNE I	INJECTION		PRES					PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	Per annual services	REMARKS		(lbs)	(gls)	(bbls)
					Charles and the second	meeting. Spot in and rig up	)	-		
	4.5				Hook up to casing			+		100
	1.5		200.0		Start water			-		2.50
	1.5		200.0		Mix and pump cem	ient		-		11.38
	1.5				Stop					
	0.5		200.0		Clear lines	and the				
	0.5		200.0		Pump water to clea					0.25
					End job and rig do	wn				
								_		
								+		
			77							
							TOTAL:			14.13
							TOTAL.			14.13
		SUMN		S. C.	PI	RODUCTS USED				
1	Max Fl. Rate 1.5	Avg FI. Rate 1.3	Max PSI 200.0	Avg PSI 200.0	, I					
- 1	1.5	1,3	200.0	200.0	1					
					45	sacks 60/40/4				

Customer: Dave Lybarger

Treater: Take Heard



Customer	lantha Resources				Date:	5/10/2018		Ticket No.:		ICT1061	
Field Rep:	Dave Lybarge	r									
Address:											
City, State:											
County, Zip:		- 4									
-	eld Order No.:				Open Hole:			700.00	an den	-12.5	
	Well Name:	1-9			Casing Depth:	700	-	Pert Do	epths (ft)	Perfs	
	Location:	Garne			Casing Depth:	709	-				
	Formation:	Garne	it, ns		Tubing Depth:	4 1/2	-	1			
Tv	pe of Service:	PT	Λ		Tubing Size:		-	1			
.,	Well Type:	01			Liner Depth:		-	1			
	Age of Well:	OI			Liner Size:		-	-			
	Packer Type:				Liner Top:		+				
	Packer Depth:				Liner Bottom:		-	+	-	-	
	reatment Via:	Cas	Ina		Total Depth:		-				
	L								Total Perfs	0	
		NATION IN COLUMN									
TIME	INJECTIO FLUID	N RATE N2/CO2	PRES: STP	SURE ANNULUS		REMARKS		PROP (lbs)	HCL (gls)	FLUID (bbls)	
					On location safety	meeting. Spot in and rig u	р				
					Hook up to casing						
	1.5		200.0		Start water					2.50	
	1.5		200.0		Mix and pump cem	nent				15.17	
					Stop						
	1.5				Clear lines						
	0.5		200.0		Pump water to clea	ar valve			12 1	0.25	
					End job and rig do	own					
										-	
										-	
				-				1			
							TOTAL:			17.92	
			1101			DODUGTO LIGES					
	Max FI, Rate	SUMN Avg Fl. Rate	Max PSI	Avg PSI	P	RODUCTS USED					
	1.5	Avg Fl. Rate	200.0	200.0	1						
		,,,,,	200,0		1						
						0 1 00/10/1					
					[60	0 sacks 60/40/4				4	

Treater: Tale Heard Customer: Dave Lybarger